·		
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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	! ! !
	GAS	
OPERATOR		

	NO. OF COPIES RECEIVED				
-	DISTRIBUTION	NEW MEYICO OIL CON	SERVATION COMMISSION	Form 0-104	
	ANTA FE		OR ALLOWABLE	Superseass Old C-104 and C-11	
-	ILE		AND	Effective 1-1-65	
U	.s.G.s.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S	
L	AND OFFICE	-			
	RANSPORTER OIL				
	GAS				
	PERATOR				
	PRORATION OFFICE				
	Conoco Inc.				
A.	duress	00010			
		Hobbs, New Mexico 83240	Other (Please explain)		
ì	eason(s) for tiling (Check proper box)	Change in Transporter of:	Change of corporat	te name from	
1	ew We!I	Cil Dry Gas	Continental Oil Co		
	ecompletion	Casinghead Gas Condense			
	hange in Ownersing				
If an	change of ownership give name d address of previous owner				
ח	ESCRIPTION OF WELL AND L	EASE	witten (King of Lease	Leasec.	
Ĺ	ease Name	Well No. Pool Name, morading . di		14 . 22 22	
	Lockhart B-12	8 Blinebry Oil	+Gas State, Federal of		
-	ecation	~ n/	and 1980 Feet From Th	. W	
	Unit Letter F : 19 8	Feet From The N Line			
	Line of Section /2 Town	nship 2/-S Range	37-E, NMPM, Le	a County	
L-					
a. D	ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Azzress (Give address to which approve	d copy of this form is to be sent;	
Γ:	Name of Authorized Transporter of Cil	or Condensate	RW 1910 Miella	& Texas	
į_	Shell Pipeline Name of Authorized Transporter of Cas.	unanead Gas V or Dry Gas	Address (Give address to which approve	a copy of this form is to be sent;	
1			Hobbs N.M.		
1		Unit Sec. Twp. P.ge.	Is gas actually connected? When		
1	if well produces oil or liquids, give location of tanks.				
i	this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:		
٧. <u>۲</u>	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diri. Resty	
1	Designate Type of Completio				
-	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
				2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
h	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
-		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
}	HOLE SIZE	CASING C VO			
-					
ŀ					
-		1		l	
v. '	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)				
-	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	Date First New Cit Man 10 1 divis			· · · · · · · · · · · · · · · · · · ·	
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Equal of the control			Gas-MCF	
-	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	048 - 11.04	
				<u>!</u>	
•					
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
j	Actual Prod. 1881-MOF/D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
	•				
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
	of the Oil Conservation		APPROVED JUN 20	1010	
			AFFROY-D	1.4	
	I hereby certify that the fules and	I about the information given	11	116 Kar	
			BY CERY	lifton	
		with and that the information given e best of my knowledge and belief.		ap la	
			TITLE District Supe	ap les	

(Title) -/3-79 (Date)

NWELLU FILE If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUN 1 8 1979

OIL CONSERVATION COMM.
HORBS, N. M.