

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Lockhart B-12
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit D	10. FIELD AND POOL, OR WILDCAT Wantz Abo
14. PERMIT NO. 30-025-06547	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-215-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 330' FNL & 810' FWL	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCCL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>recomplete to Abo</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 3-27-86. Retrieved Fish @ 1706'.
- ② Tag @ 7810'. Ran GR-CCL from 7700'-4400'. Set CIBP @ 7720'. Dumped 7sxs class "C" on top of CIBP. Tested CSG to 500psi, held ok.
- ③ Spotted 4 bbls 15% HCL from 7553'-7453'. Perf Abo^{155PF} @ 7475', 80', 85', 90', 95', 7500', 05', 20', 50', 7555'. Set RBP @ 7670' & pkr @ 7358'. Acidized w/ 20 bbls 15% HCL and flushed w/ 72 bbls TFW. Swabbed 75 bbls wtr w/ trace of oil.
- ④ Rel pkr & POOH. Reset RBP @ 7450', and test to 1000 psi. Spotted 4 bbls 15% HCL from 7430'-7328'. Perf Abo^{155PF} @ 7338', 45', 50', 55', 60', 65', 70', 75', 80', 85', 7425'. Set pkr @ 720 and acidized w/ 33 bbls 15% HCL w/ 1qt. P-9 scale inhibitor. Flushed w/ 52 bbls TFW.
- ⑤ Rel pkr & RBP. Reset RBP @ 7203', and tested to 1500 psi. Spotted 5 bbls 15% HCL from 7170'-7285'. POOH w/ pkr. Perf Abo w/ 155PF @ 7178', 85', 90', 7220', 25', 30', 35', and 7285'. Set pkr @ 7053'. Acidized w/ 30 bbls 15% HCL, flushed w/ 53 bbls TFW + 30% CO₂. Swabbed 2% oil on last swab run.
- ⑥ Rel pkr & RBP. POOH w/ pkr. Reset RBP @ 7150', tested to 1000 psi. Spotted 7 bbls 15% HCL from 7095'-6915'. Perf Abo w/ 155PF @ 6940', 45', 75', 80', 95', 7000', 05', 25', 45'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 6-25-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE ACCEPTED FOR RECORD DATE _____

CONDITIONS OF APPROVAL, IF ANY: [Signature]

JUN 30 1986
*See Instructions on Reverse Side

80' & 7095'. Set pkr @ 6790'. Breakdown Abo perms w/ 33 bbls 15% HCL, flushed w/ 26 bbls TFW. Swabbed.

- ① POOH w/ tpg, pkr, & RBP. Set CIBP @ 6900'. Pumped 130 bbls Conoco pkr fluid. Tested to 500 psi, witnessed by BLM. Rig down on 5-13-86.