

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit D

14. PERMIT NO.
30-025-06547

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-032096 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart B-12

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Hare Simpson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12 - 215-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Set bridge plug @ 7730'. Dump 7 sxs of class "c" neat cmt on top of the bridge plug @ 7730'. Spot 4 bbls of 15% HCL-NE-FE acid @ 7555' to 7453'. Flush w/ 65 bbls 2% KCL TFW. GIH w/ perf gun (1 JS PF). Perf Abo formation @ 7475', 80', 85', 90', 95', 7500', 7505', 7520', 7550' & 7555' (total: 10 perfs). Set bridge plug @ 7650'. Set pkr @ 7350'. Load the backside w/ 2% KCL TFW. Break down Abo perfs @ 7475'-7555'. Pump 20 bbls 15% HCL-NE-FE acid. Flush w/ 72 bbls 2% KCL TFW. RU and acid frac Abo perfs @ 7475'-7555'. Pump 149 bbls gelled acid mixture. Flush w/ 73 bbls flush water mixture. Release pkr @ 7350'. Release bridge plug @ 7650'. Reset bridge plug @ 7450'. Pull pkr up to 7430'. Spot 4 bbls 15% HCL-NE-FE acid. Flush w/ 63 bbls 2% KCL TFW. Perf Abo formation w/ 1 JS PF @ 7338', 7345', 7350', 7355', 7360', 7365', 7370', 7375', 7380', 7385' & 7425' (total: 11 perfs) set pkr @ 7200'. Load backside w/ 2% KCL TFW. Break down Abo perfs @ 7338'-7425'. Pump 22 bbls 15% HCL-NE-FE acid. Flush w/ 70 bbls 2% KCL TFW. Acid frac the Abo perfs @ 7338'-7425'. (see attached page)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

9-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10-17-85

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

(cont. from previous page)

Pump 188 bbls gelled acid mixture. Flush w/ 72 bbls flush water mixture. Release pkr @ 7200'. Release bridge plug @ 7450'. Reset bridge plug @ 7315'. Pull pkr up to 7303'. Spot 5 bbls 15% HCL-NE-FE acid. Flush w/ 62 bbls 2% KCL TFW. Perforate Abo formation @ 7178', 7185', 7190', 7220', 7225', 7230', 7235', 7245', 7285' w/ 1 JSPF. (total: 9 perfs) GIH. Set pkr @ 7060'. Breakdown Abo perfs @ 7178'-7285'. Pump 20 bbls 15% HCL-NE-FE acid. Flush w/ 70 bbls 2% KCL TFW. Acid frac the Abo perfs @ 7178'-7285'. Pump 165 bbls cross linked acid mixture. Flush w/ 70 bbls flush water mixture. Release pkr @ 7060'. Release bridge plug @ 7315'. Reset bridge plug @ 7150'. Pull pkr up to 7095'. Spot 7 bbls 15% HCL-NE-FE acid. Flush w/ 61 bbls 2% KCL TFW. Perforate Abo formation @ 6940', 6945', 6975', 6980', 6995', 7000', 7005', 7025', 7045', 7080', & 7095' w/ 1 JSPF. (total: 11 perfs) GIH. Set packer @ 6800'. Breakdown Abo perfs @ 6940'-7095'. Pump 22 bbls 15% HCL-NE-FE acid. Flush w/ 70 bbls 2% KCL TFW. Acid frac Abo perfs @ 6940'-7095'. Pump 212 bbls gelled acid mixture. Flush w/ 70 bbls flush water mixture. Release the pkr @ 6800'. Release bridge plug @ 7150'. Hang well on & place in test.