PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

District II

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 Di

AMENDED	REPORT
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Conoco Inc. 10 Desta Dr. Ste 100W								3. Reason forr Filling Code			
Midland,	Tx. 79705	-450	0				ļ	CG	(Effective 7	-1-98)	
					5 Pool 1	Vame			T	i. Pool Code	
4 API Number									62700		
25-06548 8 Prope						rty Name			9 Well Nember		
7. Property(-			Lockhar	t B 12				3	
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2 Lse Code 13. P	roducing Metho	od Code	14. G	as Connection Da	ite 15. C-12	Permit Number		16. C-129 Effective	Date 17	. C-120 Expiration 5-	
F	P										
Oil and Gas	Transport	ers					31 O/G		22. POD ULSTR	Location	
18 Transporter		19.	Transporte			20 POD	21. O/G		and Desciption		
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