Submit 5 Copies

-----iste District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410		EST FO							S							
Operator Conoco Inc.							Well API No. 30-025-06548									
Address 10 Desta Drive S	te 100W.	Midla	and.	TX	79705					-						
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in 7	Franspo Dry Ga	rter of:			z (Piecs			1BFB	1 1993	٦	_			
Change in Operator f change of operator give name	Casinghead	Gas 📙	Conden		<u> </u>	1517 1	BOIL	V E .		IDLIK	1 1000	<u> </u>				
II. DESCRIPTION OF WELL	ANDIEA	CF														
Losse Name LOCKHART B-12	AND DEA		rz AB	-	ng Formation				Kind of Leses State, Federal or Fee		LC	Less No. LC 032096B				
Location C Unit Letter	_ :990)	Feet Fr	om The .	NORT	H Lin	e and	16	<u> 550</u>	Fee	t From The	WEST		Line	:	
Section 12 Towash	ip 21	S	Range		37 E	, N	мРМ,	LE	EA					County		
III. DESIGNATION OF TRAN				D NAT	URAL	GAS					0.11	c : b				
Name of Authorized Transporter of Oil EOTT OIL PIPELINE CO		or Condens	nie .		P.	0. B	OX 46	366 <u>.</u>	HOUS	STON	copy of this ;	77210-4	1666			
Name of Authorized Transporter of Casis		X	or Dry	Gas	Add	ress (Giv	e addres	2 10 Wh	ich app	roved	copy of this ; OKLA.	form is to be	: sent)			
TEXACO EXPL & PRODUC If well produces oil or liquids,	Unit		Twp		ge. is gr	e actuali	у соввес			When		1 1 1 2 0 2				
give location of tanks. If this production is commingled with that	from any other	12	21S			YE der sum									_	
IV. COMPLETION DATA		Oil Well		Gas Well		w Well	Work	OVet	Dee	pea	Plug Back	Same Res	v jbi	ff Res'v		
Designate Type of Completion Date Spudded	Date Compl	. Ready to	Prod.		Tota	i Depth	l		L	i	P.B.T.D.	<u> </u>			_	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth				
Perforations												Depth Casing Shoe				
	Т	UBING,	CASI	NG AN	ID CE	MENTI	NG RI	COR	D		<u> </u>				_	
HOLE SIZE		ING & TU					DEPTI	H SIET				SACKS CI	MENT		_	
															_	
					<u> </u>					<u> </u>						
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWA	BLE	oil and n	nust be e	nual to o	exceed	top alle	owable ;	for this	depth or be	for full 24	hours.)			
Date First New Oil Rua To Tank	Date of Tes		,		Pro	tucing M	ethod (F	low, pu	emp, ga	s lift, e	sc.)					
Length of Test	Tubing Pres	Tubing Pressure					Casing Pressure					Choke Size				
Actual Prod. During Test	Oil - Bbis.	Wat	Water - Bbls.					Gas- MCF								
GAS WELL											Townier of					
Actual Prod. Test - MCF/D Length of Test						Bbis. Condensate/MMCF				Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Prescure (Shut-in)					Choke Size					
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ulations of the d that the infor	Oil Conser	vation				OIL (NO	ATION		IÖN	l 		
Signature Signature							By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR									
Signature BILL R. KEATHU Printed Name 10-29-90		TAFF A 5-686-	Title		-	Title										
[1]=5d=d+1	-01 2				-											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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