NET MEXICO OIL CONSERVATION COMMISSION

be used for reporting packer leakage tests in Northwest New Mexico

. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operato	or	1 Oil Company		Lease	Lockhart	B-12		N	ell 10. 3
Locatio	on Unit	Sec 12	Twp 21		Rge	37		County	Lea
of Well		rvoir or Pool	Type of F (Oil or G		Method of Flow, Art		Prod. 1 (Tbg of	Medium r Csg)	Choke Size
Upper Compl	Drinkard		0i1		P		Tbg		Open
Lower	Wantz - Ab	00	011		SCF		Tbg		Open

## FLOW TEST NO. 1

()			
Both zones shut-in at (hour, date): 9:30 A.M., 2-13-67		Upper	Lower
Well opened at (hour, date): 9:30 A.M., 2-14-67	······································	Completion	Completion
			<u> </u>
Indicate by (X) the zone producing			
Pressure at beginning of test		55	834
Pressure at beginning of test			Vee
Stabilized? (Yes or No)	• • • • • • • • • • • • • • •	• <u>Yes</u>	Ies
Maximum pressure during test		. 55	834
Minimum pressure during test	• • • • • • • • • • • • • • •	•0	289
Pressure at conclusion of test			289
Pressure at conclusion of test			
Pressure change during test (Maximum minus Minimum)		•55	
Was pressure change an increase or a decrease?			
Well closed at (hour, date): 9:30 A.M. 2-15-67	_Production	24 hours	
Gab Iloudouton	40 <u>N</u>	CF: GOR 1,90	5
During Test: 21 bbls; Grav. 40 ; During Test		· · ·	
Remarks <b>*Pluid loading in pumping well.</b>	······································		

FLOW TEST N	10.2	Upper	Lower
Well opened at (hour, date):9:30 A.M., 2-16	-67	Completion	Completion
Indicate by ( X ) the zone producing		X	
Pressure at beginning of test		•0	845
Stabilized? (Yes or No)			<u>Yes</u>
Maximum pressure during test			898
Minimum pressure during test			845
Pressure at conclusion of test			898
Pressure at conclusion of test			53
Was pressure change an increase or a decrease? Well closed at (hour, date) 9:30 A.M., 2-17-67	Total time on Production	• Increase	Increase
Oil Production Gas Prod   During Test: 10 bbls; Grav. 37 ;During T	est 25 MCF	GOR	2,500
Remarks <u>No evidence of communication.</u>		<u></u>	
I hereby certify that the information herein contai knowledge.	Operator <u>continent</u>	tal 011 Comp	any
Approved	BySIGNED: R	L, FREEBORN	
By	Title Supervis	ing Engineer	•
Title MOCC(3) File	Date February	21, 1967	

1. A packer leakage test should be active to a solution of the second se

2. At least 72 hours prior to the point of a line the operator shall notify the Committee of the toperators shall be commenced. Offset operators shall be commenced.

3. The packer leakage test shall connected to a state of the completion are shut-in for pressure stabilization of the well-bead pressure in encourses state and the state of two hours thereafter, provided reast shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dist at the normal rate of product on an ended test shall be continued until the tata dist stabilized and for a minimum of two cores that the flow test need not continue for a set

, which does not No. 1, the well shall again be shuthain through a boxes

the set though no leak was indicated inst No. 2 is to be the same the set No. . except that the previously produced zone shall re-the the previously shut-in zone is produced.

- shoughout the entire test, shall be continuously accorded with recording pressure gauges, the accuracy of 10 a leadweight tester at least twice, once at the accorded of rich 104 test

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