

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Lockhart B-12		Well No. 3	
Location of Well		Unit C	Sec 12	Twp 21	Rge 37	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl Drinkard			Oil	P	Tbg	Open	
Lower Compl Wantz - Abo			Oil	SCF	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M., 2-13-67

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M., 2-14-67		
Indicate by ( X ) the zone producing.....		X
Pressure at beginning of test.....	55	834
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	55	834
Minimum pressure during test.....	0	289
Pressure at conclusion of test.....	0	289
Pressure change during test (Maximum minus Minimum).....	55	545
Was pressure change an increase or a decrease?.....	Decrease*	Decrease
Well closed at (hour, date): 9:30 A.M., 2-15-67	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: 21 bbls; Grav. 40	40	MCF; GOR 1,905
Remarks *Fluid loading in pumping well.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M., 2-16-67		
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	0	845
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	29	898
Minimum pressure during test.....	0	845
Pressure at conclusion of test.....	29	898
Pressure change during test (Maximum minus Minimum).....	29	53
Was pressure change an increase or a decrease?.....	Increase	Increase
Well closed at (hour, date): 9:30 A.M., 2-17-67	Total time on Production 24 hours	
Oil Production	Gas Production	
During Test: 10 bbls; Grav. 37	25	MCF; GOR 2,500
Remarks No evidence of communication.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By SIGNED: R. L. FREEBORN

By \_\_\_\_\_

Title Supervising Engineer

Title NMOC(3) File

Date February 21, 1967

1. The original Office of Seals Mexico Oil Conservation Commission Form No. 1, "Seals Mexico Packer Leakage Test Form Revised 11-1-58," shall be used for recording pressure recording gauge charts with all the data required thereon. The data indicated thereon. In lieu of the pressure recording gauge charts, the operator may construct a pressure versus time curve indicating thereon all pressure versus time data as well as all dead-end pressure data. The pressure curve is submitted to the operator's supervisor. The pressure curve shall be permanently filed in the operator's file. The pressure curve shall be accompanied by the Packer Leakage Test Form No. 1, "Seals Mexico Packer Leakage Test Form Revised 11-1-58," and the pressure recording gauge charts with a gas-oil ratio test period.

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