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SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Contine	ntal Oil Comp		Lease	Lockhart B	10	Well No. 3
Lo ca tion of Well	Unit C	Sec 12	Twp	21	Rge 37	County	Lea
	Name of Res	ervoir or Pool	Type of F (Oil or G		lethod of Prod low, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Drinkard		011		Р	Tbg.	Open
Lower Compl	Wantz Ab	0	0i1		F	Tbg.	29/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 2-10-64		T
Well opened at (hour, date): 9:30 A.M., 2-11-64	Uppe r Completion	Lowe r Completion
Indicate by (X) the zone producing	,	<u> </u>
Pressure at beginning of test	48	651
Stabilized? (Yes or No)	Yes	No
Maximum pressure during test	48	651
Minimum pressure during test	38	
Pressure at conclusion of test	38	190
Pressure change during test (Maximum minus Minimum)	10	
Was pressure change an increase or a decrease?		<u>Decrease</u>
Well closed at (hour, date):9:30A.M., 2-12-64ProductionOil ProductionGas ProductionDuring Test:21bbls; Grav.43; During Test92MC		1
Remarks *Fluid loading.		

FLOW TEST NO. 2		I er rom
Well opened at (hour, date): 9:30 A.M., 2-13-64	Uppe r Completion	Lowe r Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	36	749
Stabilized? (Yes or No)	Yes	No
Maximum pressure during test	44	845
Minimum pressure during test	36	749
Pressure at conclusion of test	44	845
Pressure change during test (Maximum minus Minimum)	8	96
Was pressure change an increase or a decrease? Total time o Well closed at (hour, date) <u>9:30 A.M., 2-14-64</u> Production Gas Production	n	Increase
During Test: 50 bbls; Grav. 38 ;During Test 51 M	CF; GOR <u>1,020</u>	
Remarks No evidence of communication.		
I hereby certify that the information herein contained is true and comp knowledge.	lete to the bes	st of my
knowledge. Approved 19 Operator Continent New Mexico Oil Conservation Commission By	Seebon	
By	Engineer	
Title Date_ February 20	, 1964	

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1. A packer leakage test shall be commenced on the first-poly or provident well within seven days after actual completion of the velocities of the state of the set of the state of the sta

3. The packer leakage test shall commence when both dries of the dust completion are shut-in for pressure stabilization (the billing shall remain whit-in until the well-bead pressure in each has stabilized and for their mum of two hours thereafter, provided however, that they pred but remain whit-in more than 24 bours.

4. For Flow Test No. 1, one zone of the dual couplet it shall be normal rate of production while the other zone measing shut-in. Such test shall be continued until the flowing weighed presented has decure stabilized and for a minimum of two hours thereafter provided invegent that the flow test need not continue for more than 24 yours.

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Following comple of Flow Test No. 1, the well shall age to the nut-n, in accordance we aragraph 3 above.

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6. Flow Test No. 2 shall be conducted even though no leak was indicated during flow lest No. 1. Procedure for flow Test No. 2 is to be the same as for flow est No. 1 except that the previously produced to be the main shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

Segunding and some at the end, of each flow test b. The results of the above-described tests shall be filed in the placate which a loady after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico DL Concervation ons sistion on Southeast New Mexico Packer Leakage lest form Keyled in the together with the original pressure recording gauge charts after all the deadweight pressures which were taken indicated thereon. In flew of filing the aforesaid charts, the operator may construct a pressure versus and curve for each zone of each test, indicating thereon all pressure versus changes which may be reflected by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure curve is sub-fited, form (-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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