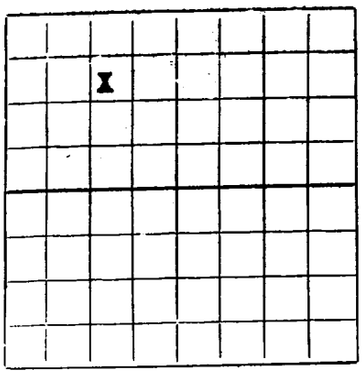
(Revised 7/1/52)
(Form C-105)

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUAL
COMPLETION

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company (Company or Operator) Lockhart B-12 (Lease)

Well No. 3-AD, in NE ¼ of NW ¼, of Sec. 12, T. 21-S, R. 37-E, NMPM.

Drinkard Pool, Lea County.

Well is 990 feet from north line and 1650 feet from west line of Section 12. If State Land the Oil and Gas Lease No. is

~~Drilling Commenced~~ W/O Started 4-15-61, 19 ~~Drilling was Completed~~ W/O Completed 4-25-61, 19

Name of Drilling Contractor No Change

Address

Elevation above sea level at Top of Tubing Head No Change The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 6735 to 6745 No. 4, from 6770 to 6795

No. 2, from 6750 to 6755 No. 5, from to

No. 3, from 6760 to 6765 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	No Change						
9-5/8	No Change						
7	No Change						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
No Change						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/6,000 gal. 15% acid and 4,000 gal. crude

Result of Production Stimulation IP Pumped 65 BO, 70 BW in 22 hrs. w/gas at rate of 53.28 MCFPD

GOR 814

Depth Cleaned Out

O/4 NMOCC WAM FILE

'CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tes.s or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from No Change feet to ..... feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing April 26, 19 61

OIL WELL: The production during the first ~~24~~ 22 hours was 132 barrels of liquid of which 47 % was was oil; ..... % was emulsion; 53 % water; and ..... % was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy No Change	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No Change							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 1, 1961
(Date)

Company or Operator Continental Oil Company

Address Box 68, Eunice, New Mexico

Name [signature]

Position or Title District Superintendent