

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico January 30, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart B-12, Well No. 3-A, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C, Sec. 12, T. 21-S, R. 37-E, NMPM, Wantz Abo Pool  
Unit Letter

Lea

Workover Started 1-23-61 Workover Completed 1-26-61  
County Date Spudded Date Drilling Completed

Please indicate location:

D	C	B	A
E	X		
F			
L	K	J	I
M	N	O	P

Elevation 3487' KB Total Depth 8565' FBTD 7390'

Top Oil/Gas Pay 6085' Name of Prod. Form. Abo

PRODUCING INTERVAL - 7215-35', 7285-95', 7320-30'

Perforations 6985-95', 7070-90', 7105-30', 7177-85'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 8563' Depth \_\_\_\_\_ Tubing 7290'

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 35 bbls water in 5 hrs, \_\_\_\_\_ min. Size 14/64 Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

## Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>253</u>	<u>225</u>
<u>9 5/8</u>	<u>3149</u>	<u>1110</u>
<u>7</u>	<u>8563</u>	<u>1045</u>
<u>2 1/2</u>	<u>7290</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized W/15,000 gal. 15% NEXRI.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 500 oil run to tanks January 26, 1961

Oil Transporter Texas-New Mexico Pipe Line Co. Midland, Texas

Gas Transporter Skelly Oil Co., Eunice, New Mexico

Remarks: This well was formerly known as Lockhart B-12 No. 3-S, Hare Pool, and was plugged back to Wantz Abo Pool and recompleted as Lockhart B-12 No. 3-A

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19. \_\_\_\_\_ Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ Title District Superintendent

Title \_\_\_\_\_ Name J. R. Parker

0/3 NMOCC, WAM, File

Address Box 68, Eunice, New Mexico