



NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Box 68, Eunice, New Mexico				
Lease Lockhart B-12	Well No. 3-A	Unit Letter C	Section 12	Township 21-S	Range 37-E	
Date Work Performed 1-25-61	Pool Wantz Abo	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 8565', PB 8250', KB 11', Elev 3487' KB, Csg Pt 7" at 8563', Pay McKee 7958-8095'. Perf 7958-8008', 8017-56', 8066-8095', Well was TSD. **WORK DONE:** Set BP at 7400', Dumped 2 sx cmt on BP. T/plug 7390'. Perf Abo 6985-95', 7070-90', 7105-30', 7177-85', 7215-35', 7285-95', 7320-30' W/2 JSPPF. Acidized Abo perfs 6985-7330 w/15,000 gal 15% NEXRI. **AFTER WORKOVER -** TD 8565', PB 7390', KB 11', Elev 3487' KB, Csg Pt 7" at 8563', Pay Abo 6985-7330'. Perf 6985-95', 7070-90', 7105-30', 7177-85', 7215-35', 7285-95', 7320-30'. IP Fl 88 BO, 35 BW in 5 hrs, w/330.3 MCFCPD, GOR 782, DOR 422, Chk 14/64", TP 500 lbs. Est. daily allow 82 BO. **WORKOVER STARTED** 1-23-61, Comp 1-26-61, Tstd 1-26-61. Well was recompleted in the Wantz Abo Pool and redesignated as Lockhart B-12 No. 3-A. This final includes Abo completion only. Another final will be made after Drinkard is tested and well is dual completed. This well was originally designated as Lockhart B-12 No 3-S.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3487'	TD 8656	PBTD 8250	Producing Interval 7958-8095'	Completion Date 12-30-53
Tubing Diameter 2-1/2"	Tubing Depth 8230'	Oil String Diameter 7"	Oil String Depth 8563'	
Perforated Interval(s) 7958-8008', 7017-8056', 8066-8095'				
Open Hole Interval			Producing Formation(s) McKee	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well was TSD					
After Workover	1-26-61	422	330.3	168	782	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <i>[Signature]</i>
Title	Position for District Superintendent
Date	Company Continental Oil Company