NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL			
	GAS	<u> </u>		
OPERATOR			<b>_</b>	
PRORATION OFFICE			1	

REQUEST FOR ALLOWABLE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL  OPERATOR  PROPATION OFFICE  Operator  Shell 011 Company  Address  P. O. Box 1509, Midland, Texas 79701  Resson(s) for filing (Check proper box)  New We:l  Recompletion  Change in Transporter of:  OIL  Change in Ownership  Casinghead Gas  Ocadensate  I Change of ownership give name and address of previous owner  II. DESCRIPTION OF WELL AND LEASE  Lease Name  Chesher  Chesher  Chesher  Chesher  Chesher  Chester  I Slio Feet From The South Line and 1980  Feet From The West	NO	o. OF COPIES RECEIVED			
FILE U.S. of. S. C.			NEW MEXICO OIL CONSERVATION COMMISSION		ON Form C-104 Supersedes Old C-104 and C-110
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  OPERATOR  PORTYTON OFFICE  OPERATOR  Shall Oil Company  Addres  P. O. Box 1509 Millard, Texas 79701  Research) for filing (fileck proper doc)  New Weil  Recompetion  Controlling in Commerciality give name and address of previous owner  MI change of concerning give name and address of previous owner  MI change of ownership give name and address of previous owner  MI Change of ownership give name and address of previous owner  MI Change of ownership give name and address of previous owner  MI DESCRIPTION OF WELL AND LIASE  Less Store  Chapter  Chapte				•	
LAND OFFICE  TRANSPORTER  OL.  TRANSPORTER  OL.  OFFICATION  Shell Oil Company  Address  R. O. Box 1509, Millard, Texas 79701  Resconfolith of filing (facek proper dow)  Out office (Please explain)  To cancel temporary commingle permit  Resconfolith office (Please explain)  To cancel temporary commingle permit  Resconfolith office (Please explain)  To cancel temporary commingle permit  Resconfolith office (Please explain)  To cancel temporary commingle permit  To cancel temporary com	<u> </u>				URAL GAS
TRANSPORTER   OLS			AUTHORIZATION TO TRAIL	(0) (0)(1) (0)2 / (1)2 / (1)	S
OPERATOR    PROBATION OFFICE		OIL			
Processing   Charge	TR				
Content	OP	ERATOR			
Shell Oil Company   Address   P. O. Box 1509   Midlard   Taxas 79701   Cher (Please explana)   Cher (Pleasexplana)   Cher (Please explana)   Cher (Please explana)   Cher (P	I. PR	ORATION OFFICE			
Address   P. O. Box 1509   Midlard, Toxas 79701	Ope				
Responds for filling (filter proper feat)  Responds for filling (filling folder proper feat)  Responds for filling (filling folder proper feat)  Change in Transporter of:  Oil Dry Coas  Brecompletion  Continge in Commentary  Continge in Commentary  Brecompletion  Continge in Commentary  Continge in Commentary  Brecompletion  Continge in Commentary  Continge in Commentary  Brecompletion  Continge in Commentary  Continge in Commentary  Continge in Commentary  Brecompletion  Continge in Commentary  Continge in Commen	1				
Responds for filling (Check proper base)  New Well  Reconsidetion  Change in Transporter of: Oil  Constrained Gas   Dry Gas    Condensate   To Cannel temporary commingle permit  granted by C-104 dated Jan. 13, 1972.  This zone TA'd 2-25-72.  III. Change of ownership give name and address of previous owner  III. DESCRIPTION OF WELL AND LINEE  Lease Name  Chesher  Line of Section  12 Township 21-8 Hong 37-R NNSHM, Lease  Line of Section 12 Township 21-8 Hong 37-R NNSHM, Lease  Chesher  Line of Section 12 Township 21-8 Hong 37-R NNSHM, Lease  Chesher  Line of Section 12 Township 21-8 Hong 37-R NNSHM, Lease  Chesher  Chesher  Lease Name  Lease Section  To Cannell temporary commingle permit of Cannell Conditions of Production of Prevall 12 Conditions  Name of Authorized Transporter of Cannell Conditions  Shell Type Line Corporation  Shell Type Line Corporation  Note of Authorized Transporter of Cast (2) or Conditions  Shell Type Line Corporation  Note of Authorized Transporter of Cast (2) or Conditions  Shell Type Line Corporation  Note of Authorized Transporter of Cast (2) or Conditions  Note of Authorized Transporter of Cast (2) or Conditions  Note of Authorized Transporter of Cast (3) or Dry Gas (3) Address (Give address to which approved copy of this form is to be sent, P. O. Box 11910, Mtdland, Texas 79701  Note of Authorized Transporter of Cast (2) or Conditions  Note of Authorized Transporter of Cast (2) or Conditions  Note of Authorized Transporter of Cast (2) or Conditions  Note of Chesher (2) or Conditions  Note of Authorized Transporter of Cast (2) or Conditions  Note of Authorized Transporter of Cast (2) or Conditions  Note of Authorized Transporter of Cast (2) or Conditions  Note of Authorized Transporter of Cast (2) or Conditions  Not	Add		- 4 Towns 70701		
Change of Ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works   In the large of ownership give name and address of previous works of previous works of previous works of previous of previous of previous of previous works of previous of previous works of previous of previous of previous works of previous of previous works of previous of previous works of previous of previous of previous works of previous works of previous of previous of previous works of previous works of previous of previous of previous of previous works of previous works of previous of previous works of previous of previous works of previous of p	Reg	son(s) for filing (Check proper box)	Id. 1exas / y/UI	· - · · · ·	
Continued of Continued   Continued   Continued   This zone TA'd 2-25-72.	ł		Change in Transporter of:		
II. DESCRIPTION OF WELL AND LEASE Lease Name Chester 1 Glorieta Location Chester 1 Conversable South Line and 1980 Feet From The West Location Unit Latter K 1980 Feet From The South Line and 1980 Feet From The West Line at Section 12 Town-bip 21-S Range 37-R NotFish.  Designation of Authorized Transporters Coli ( ) or Constanting Shell Pipe Line Corporation Notes of Authorized Transporters Coli ( ) or Constanting Shell Pipe Line Corporation Shell Pipe Line Corporation Notes of Authorized Transporters of Coli 1 or Constanting Skelly Oil Company It well produces on the Industry It will produce on the Industry Note of Authorized Transporters of Chart plead Gas ( ) or Dry Gas Pop O. Box 1135, Burice, Naw Mexico 88231 If this production is commingled with that from any other lease or pool, give comminging order numbers IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Spudded  Date Completion - (X)  Date Spudded  Date Spudded  Date Completion - (X)  Name of Producing Formation  Top Oil/Gas Rey  Tubing Casing Shee  Tubing Casing, And Cementing Record  Perforations  Tubing Casing, And Cementing Record  Depth Casing Shee  Tubing Pressure  Casing Pressure  Chester Size  Charles Gereaus of Chart Size  Charles Size  Actual Prof. During Teet  Out Bbis.  Water-Bbis.  Gas Well  Gas Well  Gas Well  Out Contract of Contract of Chart Size  Contract Pressure  Contract Pressure  Contract Pressure  Contract Pressure  Contract Pressure  Charles Size  Charles Size  Actual Prof. During Teet  Out Bbis.  Water-Bbis.	Rec	completion	Oil Dry Gas		
II. DESCRIPTION OF WELL AND LICASE Lease Name Chesher Lease Name Chesher Location Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Authorized Transporter of Oil (3 or Condensate P. O. Box 1910) Shell Pipe Line Corporation Name of Authorized Transporter of Oil (3 or Condensate P. O. Box 1910) Shell Pipe Line Corporation Name of Authorized Transporter of Oil (3 or Condensate P. O. Box 1910) Skelly Oil Company It well produces not or liquids, Skelly Oil Company It well produces not o	Cha	ange in Ownership	Casinghead Gas Condens	rate This zone	A d 2-23-72.
II. DESCRIPTION OF WELL AND LICASE Lease Name Chesher Lease Name Chesher Location Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Section Until Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line of Authorized Transporter of Oil (3 or Condensate P. O. Box 1910) Shell Pipe Line Corporation Name of Authorized Transporter of Oil (3 or Condensate P. O. Box 1910) Shell Pipe Line Corporation Name of Authorized Transporter of Oil (3 or Condensate P. O. Box 1910) Skelly Oil Company It well produces not or liquids, Skelly Oil Company It well produces not o		d lin sing name			
Lease Name	If ch and	nange of ownership give name address of previous owner			
Chesher  Chorlien  Chorlien  Charles  Chorlien  Chorlien  Charles  Chorlien  Charles  Chorlien  Chorlien  Charles  Chorlien  Chorlien  Charles  Chorlien  Cho					
Chesher Location Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The Wast Line of Section 12 Township 21-S Range 37-R , NMFM, Line of Section 12 Township 21-S Range 37-R , NMFM, Line of Section 12 Township 21-S Range 37-R , NMFM, Line of Section 12 Township 21-S Range 37-R , NMFM, None of Authorized Transporter of Oil X or Condensate Range of Address (Give address is which approved copy of this form is to be sent) Shell Pipe Line Corporation None of Authorized Transporter of Coast glowed Gas (X) or Dry Gas Range of Authorized Transporter of Coast glowed Gas (X) or Dry Gas Range of Authorized Transporter of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Coast glowed Gas (X) or Dry Gas Range of Cast glowed Gas (X) or Dry Gas Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Well Range of Cast glowed Gas (X) or Dry Gas Range of Cast glowed Gas (X) or Dry Gas Range of Cast glowed Gas (X) or Dry Gas Range of Cast glowed			Well No. Pool Name, Including For	rmation Kin	d of Lease No.
Location	Lec		1 Clorieta	Sta	te, Federal or Fee Fee
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West  Line of Section 12 Township 21-S Hange 37-E , NNPM. Loss Co  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil T or Condensate Address (Give address to which approved copy of this form is to be sent)  Shell Pipe Line Corporation	100		1 GIVITELA		
Line of Section 12 Township 21-S Range 37-R , NMFM, Lea Co  IIII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorized Transporter of Oil S or Condensate Address (Give address to which approved copy of this form is to be sent.)  Shell Pipe Line Corporation P. O. Box 1910, Midland, Texas 790.  Notes of Authorized Transporter of Consigned Gas S or Dry Gas Address (Give address to which approved copy of this form is to be sent.)  Shell Pipe Line Corporation P. O. Box 1910, Midland, Texas 790.  Notes of Authorized Transporter of Consigned Gas S or Dry Gas Address (Give address to which approved copy of this form is to be sent.)  Shell Pipe Line Corporation  Shell Pipe Line Corporation  Type Pipe Address (Give address to which approved copy of this form is to be sent.)  Address (Give address to which approved copy of this form is to be sent.)  P. O. Box 1135, Bunice, New Mexico 88231  If this produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commin		/ w 10	SIO Feet From The South Line	and 1980 F	eet From The West
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil 2 or Condensate P. O. Box 1910, Midland, Texas 79701  Shell Pipe Line Corporation  Shell Pipe Line Corporation  Skelly Oil Company  If well produces oil or liquids, give location of trans.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  Depth SET  SACKS CEMENT  Length of Test  Tubing Pressure  Casing Casing Casing, Casing, Casing, Pressure  Casing Casing Casing Casing Casing Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing		Unit Letter ;	1 001 1 10111 1111		
Shell Pipe Line Corporation  Shell Pipe Line Corporation  Name of Authorized Transporter of Castr shead Gas (X) or Dry Gas Skelly Oil Company  If well produces oil or liquids, give location of tarks.  K 12 21S 37E  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Tubing Pormation  Tubing Casing, And CEMENTING RECORD  Tubing Depth  Perforations  Tubing Casing & Tubing Size  Depth Set Sacks Cement  Tubing Depth  Perforations  Tubing Casing & Tubing Size  Depth Set Sacks Cement  Oil WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Casing Pressure  Casing Casing Pressure  Casing Pressure  Casing Casing Pressure  Casing Pressure  Casing Casing Pressure  Casing Casing Pressure  Casing Casing Pressure  Casing Pressure  Casing Casing Pressure  Casing Casing Casing Pressure  Casing Casing Pressure  Casing Casing Casing Pressure  Casing Casing Casing Casing Pressure  Casing Casing Casing Casing Casing Pressure  Casing Casing Casing Casing Casing Pressure  Casing Pressure  Casing Casing Casing Casing Casing Pressure  Casing Pressure  Casing Casi		Line of Section 12 Town	niship <b>21-S</b> Range 3	37-E , NMPM,	Lea County
Shell Pipe Line Corporation  Shell Pipe Line Corporation  Name of Authorized Transporter of Castr ghead Gas (X) or Dry Gas   Address (Give address to which approved copy of this form is to be sent, Skelly 011 Company  If well produces oil or liquids, give location of tarks.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B. T.D.  Deterministing Depth  P.B. T.D.  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL  Date First New Cill Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chick Size  Gas -MCF  Gas WELL  Casing Test  OIL -Bbis.	٠			_	
Shell Pipe Line Corposition   P. O. Box 1910, Midland, Texas 79701	II. <u>DE</u>	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to w	hich approved copy of this form is to be sent)
Name of Authorized Transporter of Casti ghead Gas X  Name of Authorized Transporter of Casti ghead Gas X  Skelly Oil Company  If well produces oil or liquids, give location of tanks.  K 12 21S 37E  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  F.B.T.D.  Depth Casting Shoe  Tubing Depth  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casting Condensate  Casting Condensate  Casting Condensate  Casting Condensate  Casting Cast	Na				
Skelly Oil Company  It well produces all of Hauds, give location of tanks.  K 12 21S 37E  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production of Indianal Place or In		Shell Pipe Line Corpo	r ghead Gas V or Dry Gas	Address (Give address to w	hich approved copy of this form is to be sent)
It well produces oil or liquids, give location of tanks.   K   12   21S   37E	Na		in griedd Gao 🔼	1	
It his production is commingled with that from any other lease or pool, give commingling order number:   IV. COMPLETION DATA	<u> </u>		Jnit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing American Size  Casing Pressure  Gravity of Condensate	If a	well produces oil or liquids,	K 12 21S 37E		
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Depth Casing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Caratty of Condensate  Gas MCF  Gas WELL  Gravity of Condensate			1	give commingling order nu	mber:
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.,) Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  TUBING CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Chake Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chake Size  Casing Pressure  Chake Size	If the	his production is commingled with MPI FTION DATA			
Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Carryity of Condensate  Gravity of Condensate	14.00			New Well Workover	Deepen Plug Buck Same Hes V.
Elevations (DF, RKB, RT, CR, etc.)  Perforations  TUBING, CASING, AND CEMENTING RECORD  TUBING CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  OIL. WELL  Date First New Oil Run To Tanks  Tubing Pressure  Casing Cas				Total Donth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation   Depth Casing Shoe    TUBING, CASING, AND CEMENTING RECORD    HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT    V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL   Date First New Oil Run To Tanks   Date of Test   Producing Method (Flou., pump, gas lift, etc.)    Length of Test   Tubing Pressure   Casing Pressure   Choke Size    Actual Prod. During Test   Oil-Bbls.   Water-Bbls.   Grayity of Condensate	Do	nte Spudded	Date Compl. Ready to Prod.	Total Depth	
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gravity of Condensate  Gravity of Condensate	<u> </u>		Name of Broducing Formation	Top Oil/Gas Pay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flou, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gravity of Condensate	Ele	evations (DF, RKB, RT, GR, etc.)	Name of Producing 1 officiation		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas -MCF  Gravity of Condensate	-				Depth Casing Shoe
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	Pe	sticiations			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Length of Test Tubing Pressure  Oil Blis.  CASING & TUBING SIZE  CEST Must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Producing Method (Flou, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas - MCF  GAS WELL			TUBING, CASING, AND	CEMENTING RECORD	
Actual Prod. During Test  Oil - Bbls.  able for this depth or be for full 24 hours)  Producing Method (Flou, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Water-Bbls.  Gas-MCF  Gravity of Condensate	-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Actual Prod. During Test  Oil - Bbls.  able for this depth or be for full 24 hours)  Producing Method (Flou, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Water-Bbls.  Gas-MCF  Gravity of Condensate					
Actual Prod. During Test  Oil - Bbls.  able for this depth or be for full 24 hours)  Producing Method (Flou, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Water-Bbls.  Gas-MCF  Gravity of Condensate	-				
Actual Prod. During Test  Oil - Bbls.  able for this depth or be for full 24 hours)  Producing Method (Flou, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Water-Bbls.  Gas-MCF  Gravity of Condensate					
Actual Prod. During Test  Oil - Bbls.  able for this depth or be for full 24 hours)  Producing Method (Flou, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Water-Bbls.  Gas-MCF  Gravity of Condensate					of load oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Gravity of Condensate	V. TI	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gravity of Condensate	<u> </u>	II. WELL ate First New Oil Bun To Tanks		Producing Method (Flow, p	ump, gas lift, etc.)
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Water-Bbls.  Gas-MCF  Gravity of Condensate		die i het non on hen v			
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gravity of Condensate	-	enath of Test	Tubing Pressure	Casing Pressure	Choke Size
GAS WELL  Gravity of Condensate		•			Ggs • MCF
	Ā	ctual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gab Mor
				<u> </u>	
	٠				
LAgual Drod Test-MCF/D Length of 1991			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Mornal Float 1997 Mort/	A	Actual Prod. Test-MCF/D	Langth of lest		
Testing Method (nitat, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	-	The state of the s	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-i	n) Choke Size
Testing Method (pitot, out pr.)	, I	lesting Method (phot, ouck pr.)	1		
OIL CONSERVATION COMMISSION			CF	OIL CO	NSERVATION COMMISSION
THE OPPOPURIE ATE OF COMPLIANCE.	VI. C	EKTIFICATE OF COMPLIAN		11	
I hereby certify that the rules and regulations of the Oil Conservation given	_	to a standard and a standard and	regulations of the Oil Conservation	APPROVED	1 13/6 , 19
I hereby certify that the fules and regulations of the information given Commission have been complied with and that the information given the complied with a complied with a complied with a complete given the complet			BY Joe D. Ramey		
above is true and complete to the best of my knowledge and belief.  BY  Joe D. Ramey	at	pove is true and complete to th	e best of my knowledge and belief.		Joe D. Ramey
TITLE			1	1.1	
This form is to be filed in compliance with RULE 1104.		n. 1 r		This form is to b	e filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or do		V 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	111	! 4	COCOCO TO DOLLAR A COLOR OF COCOCOCO
(Signature) R. A. Halverson well, this form must be accompanied by a tabulation tests taken on the well in accordance with RULE 111.		MAMAN	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		

Product Accounting Supervisor
(Tile)

March 6, 1972 (Dete)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Orig. Signed live 1. All only 1960.

RECEVED

MAG C 1972 OIL CONSERVATION COMM. HOBBS, N. M.