

## OIL CONSERVATION COMMIS Santa Fe, New Mexico

REQUEST FOR (OIL) - (XXXX) ALLOWABLE

RECEIVED

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Cert fings SEVELLANGE SINCE) ance and Authorization to Transport Oil) will not be approved until Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

Hobbs, New Mexico					<b>2-27-52</b> Date			
		Pla			_	Julie		
ARE HER	EBY REQ	UESTING	AN ALLOWABLE FOR A	MELL KNOWN	AS:			
Shel	1 011 0	ompany	Chesher or Lease	Well N	o <b>1</b> in_	NE 1/4_	<b>SV</b> 1/4	
Со	mpany o	r'Operat	or Lease		1	1980' PSL &	1980' FWL	
otion 1	.2	T 21-8	R. 37-E , N.M.P.	. Undesign	eted Pool	Lea	County	
e tron	<b>,</b>	1•						
ease ind			Elevation 3465	Spudded	12-2-51	Completed	C-22-52	
		R-37-E	Total Depth	95	P.B. 7516	<u> </u>		
			n 041 /man Day	6019	Ton Water 1	Pav		
		7	Initial Production	n Test: Pum	ip F10	w 132.05	BOPD E	
			Based on 132.05 Bb	ls :Oil in	24	rs.	Vins.	
		, , , , , , , , , , , , , , , , , , ,	Based on So	is. Oil in	***************************************		Tanks	
	500	12	Method of Test (	<del>1400</del> 4^ <del>£88£</del> 6	16/6#*	MEASANAMA).		
			Size of choke in	inches		2512	l'a s t	
			Tubing (Size) Pressures: Tubing	2 3/6"		(31)	Feet	
			Pressures: Tubin	0 100	Cas:	ing Oleke.		
			Gas/Oil Ratio	699	' Gra	vity 40.8	P API	
	i		•	Casing I	Perforation	s:		
nit lett	04.			***				
nit lett	er		Acid Record:		Show	of Oil.Gas	and water	
sing & (	`omantii	ng Record	2900 Gals 6919	to <b>7516</b>	S/			
			5000 Gals <b>6919</b>	to 7510	S/			
Size	reet	Sax	10,000 Gals 6919	to <b>7516</b>	S/			
13 3/8	220	250	Shooting Record.					
-7 71-			Qts	to				
8 5/8	3256	2100	Qts					
			Qts	to				
5 1/2"	6919	1200	Natural Productio	n Tost.				
Liner			Natural Productio	n lest		132 0	S Planin	
			Test after acid o	r shot:	Pum	iping 13200	riowin;	
		balaw Day	rmation Tops(in conf	ormance wi	th geograph	nical sectio	on of state	
ease inc	nicate	below ro	rmation lops (in cont	Ormanice wa				
	1	Southeas	tern New Mexico		Northw	vestern New	Hexico	
Anhy			T. Devonian		_ T. Ojo A	11 amo		
Anhy Sal t					_ T. Kirtl	T. Kirtland-Fruitland		
Salt					T. Farmi	T. Farmington		
. Yates			T. Simpson			T. Pictured Cliffs		
7 Rivers			T. McKee					
. Queen				1enburger T. wenetee				
Gravburg			T. Gr. Wash 700	0 (-4205)	-4141) T. Point Lookout			
San Andres 5318 (-1853). Glorieta 5318 (-1853)			T. Granite		m Dolro to			
			T					
. Drinka	.14	~ \-J=VI	T					
· Tubbs	<b>五条</b> 套	2 (-3387						
. Abo		- (-))						
· Lenn ~			T					

Date first oil run to tanks or gas to pipe line: 2-22-52								
Pipe line taking oil or gas: Shell Pipe Line								
Remarks: New completion.								
·								
Shell Oil Company Company or Operator								
Company or Operator	-							
Bv: J. D. Sanage								
Signature								
Position: Division Exploitation Engi	loop							
Send communications regarding well to:								
Name: Shell Oil Company	_							
Address: Box 1957, Hobbs, New Mexic	<b>D</b>							
APPROVED 2-29,1952								
APPROVED								
OIL CONSERVATION COMMISSION								
By: May Inahrallate								
By: My yenhrolly le Title: Ji Gos inspoker								

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