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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)	5. State Oil & Gas Lease No. ---
3. Address of Operator Post Office Box 1509, Midland, Texas 79701	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 21-South RANGE 37-East NMPM.	8. Farm or Lease Name Chesher
	9. Well No. 2
	10. Field and Pool, or Wildcat Terry Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3442' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 15, 1968 through January 29, 1968

1. Pulled rods and pump.
2. Ran 2" tubing open-ended to 5900'.
3. Spotted 500 gallons 15% NE acid across perforations and pulled tubing. Fraced via 5 1/2" casing with 55,000 gallons of fresh water premixed with 500# per 1000 gallons of pink Carlsbad salt, 20# per 1000 gallons WG; 6, 10# per 1000 gallons CW-1, 1 gallon per 1000 gallons 14 N and 7 gallons per 500 barrels of 15% acid; 10,000 gallons water containing 25# per 1000 gallons Adomite Aqua, 1# per gallon 20-40 mesh sand; and 250 gallons containing 500# TLC-W3 and 40 - 1" RCN ball sealers.
4. Flushed to formation with gelled water.
5. Ran 2" tubing and hung at 7636'.
6. Placed on production. In 24 hours pumped 31 BO + 32 BW on 12 - 54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison N.W. Harrison TITLE Staff Exploitation Engineer DATE February 2, 1968

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: