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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-1300 - NM-1294

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Chesher
3. Address of Operator Post Office Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER M 660 South 660 FEET FROM THE LINE AND FEET FROM West 12 21-South 37-East THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3442' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUESEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pump. Check PBD and install BOP.
2. Spot three 500-barrel frac tanks. Premix 55,000 gallons fresh water with 500# per 1000 gallons pink salt, 20# per 1000 gallons WG-6, 10# per 1000 gallons CW-1, 1 gallon 14-N per 1000 gallons, and add 7 gallons 15% Acid per 500 barrels.
3. Treat with 500 gallons 15% NE Acid over casing perfs and pull tubing.
4. Fracture Blinebry via 5 1/2" casing with gelled water + 25# Adomite Aqua per 1000 gallons, 1# per gallon 20-40 mesh sand, 500# TLC-W3 (coarse and fine).
5. Run tubing and production equipment.
6. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE January 9, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: