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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-83

2a. Indicate Type of Lease
State ☐ ☒ F.
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
SHELL OIL COMPANY
3. Address of Operator
P. O. BOX 991, HOUSTON, TX 77001
4. Location of Well
UNIT LETTER *GJ* 2310 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 21S RANGE 37E NMPM.
5. Elevation (Show whether DF, RT, GR, etc.)
3492' DF

7. Unit Agreement Name
8. Farm or Lease Name
Coll
9. Well No.
1
10. Field and Pool, or Wildcat
Brinkard/Blinebry
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.
FRACTURE TREAT

FIRST REPORT

2-5-80: RU(DA&S) unit. Pld rods & tbg. Ran (Baker) FB retrievable cmt'r on 3 1/2" frac tbg & set pkr @5750'.
2-6-80: RU (Western Co). frac equipment. Ppd 1000 gals 15% NE acid followed by 7000 gals gelled wtr pad followed by 4000 gals gelled wtr frac containing 1 1/2# & 1 3/4#/gal of 20-40 mesh sand. Communicated w/tbg csg annulus. Reduced rate & flushed to formation. Max/Min press 3900/1200 psi. AIR 20 BPM. Pld frac tbg & pkr. Found no noticeable tbg or pkr failure. Ran sand pump & cleaned out 10' sand.
2-7-80: Ran (Baker) FB retrievable cmt'r, SN w/standing valve in place & 3 1/2" frac tbg to 5600'. Tested tbg in hole to 2000'. Found split jt 60 jts off btm. Pld standing valve. RU (Western) frac equipment. Frac treated Blinebry perfs 5850'-5910' w/14,000 gals gelled 9# brine as follows: Ppd 3000 gals gelled wtr pad followed by 1000 gals frac containing 1 1/2#/gal 20-40 mesh sand followed by 1000 gals frac containing 1 3/4#/gal 20-40 mesh sand followed by 2000 gals frac containing 2#/gal 20-40 mesh sand, followed by 2000 gals frac containing 2 1/4#/gal 20-40 mesh sand, followed by 5000 gals frac containing 2 1/2#/gal 20-40 mesh sand. Max/Min press 2800/2100 psi. AIR 22 BPM. ISIP 1500 psi, 10 min SIP 1400 psi.

SIGNED *A. J. Fore* A. J. FORE TITLE SR. ENGR. TECH. DATE 3/ 24/80
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2-8-80: Pld 3 1/2" frac tbg & pkr. Ran sand pump & found no fill.

2-11-80: Ran 1 jt 2 1/2" OPMA w/top 3' perforated. SN + 186 jts 2" EUE 8rd thread tbg 5852' & hung @5860', OPMA @5830'-5860', SN @5829'. Ran 2" x 1 1/4" x 16' (Continental-Emsco) pump w/1" x 8' dip tube on 163 - 3/4", 69 - 7/8" rods. RDPU. Started well to ppg.

MAR 21