

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Shell Oil Company Box 1957 Hobbs, New Mexico  
(Address)

Lease Coll Well No. 1 Unit "J" S 12 T 21-S R 37-S

Date work performed July 5, 1955 POOL Terry Blinberry

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5-1/2" casing and cemented at 6063' with 120 sacks 45 gal and 100 sacks neat cement.  
Plug down 7:02 A. M. July 5, 1955. Did not circulate cement. After WOC 8 hours ran  
temperature survey and found top of cement 4770'. Left 43' of cement in casing. After  
WOC 72 hours tested casing and cement plug with 1250 psi for 30 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

I hereby certify that the information given  
above is true and complete to the best of my  
knowledge.

Name \_\_\_\_\_

Name

D. C. Meyers

Original signed by  
D. C. Meyers

Title \_\_\_\_\_

Position

Division Mechanical Engineer

Date \_\_\_\_\_

Company

Shell Oil Company