

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name COLL
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 2
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 12 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat BLINEBRY
15. Elevation (Show whether DF, RT, GR, etc.) 3451' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-81: Set RBP @5925' and pkr @5840'. Acidize perms 5870' - 5918' w/7,000 gals 15% NE acid.
Reset RBP @5840' and pkr @5770'. Acidized perms 5796' - 5811' w/3,000 gals 15% NE acid.
Reset RBP @5770' and pkr @5700'. Acidized perms 5724' - 5741' w/1,200 gals 15% NE acid.
Set RBP @5710' and pkr @5700'.
12-23-81: Spotted 150 gals 15% NE acid on bottom. Perf'd 5 1/2" csg @5631' - 5699' (54 ✓ holes). Set pkr @5550' and acidized perms 5631' - 5699' w/6,000 gals 15% NE acid. Retrieved bridge plug and pkr.
12-24-81: Re-ran production equipment. Well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les Clements A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 1, 1982
Oil & Gas Insp.
APPROVED BY _____ TITLE _____ DATE FEB 1982
CONDITIONS OF APPROVAL, IF ANY: