

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name COLL
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 12 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat BLINEBRY (BLINEBRY)
15. Elevation (Show whether DF, RT, GR, etc.) 3451' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RBP @ $\pm 5940'$ and pkr @ $\pm 5840'$. Acidize 5870' - 5918' w/7,000 gals 15% NEA acid.
2. Reset RBP @ $\pm 5840'$ and pkr @ $\pm 5770'$. Acidize 5796' - 5811' w/3,000 gals 15% NEA acid.
3. Reset RBP @ $\pm 5770'$ and pkr @ 5700'. Acidize 5724' - 4741' w/1200 gals 15% NEA acid.
4. Reset RBP @ $\pm 4710'$. Spot 150 gals 15% NEA from RBP to 5560'.
5. Perf 5 1/2" csg 5631' - 5699' (54 holes).
6. Set pkr @ $\pm 5600'$. Acidize Blinebry gas cap (5631' - 5699') w/6,000 gals 15% NEA acid.
7. Retrieve bridge plug and pkr. Rerun production equipment. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REGULATORY & PERM. DATE JANUARY 7, 1982

APPROVED BY _____ TITLE _____ DATE _____

CO. CONDITIONS OF APPROVAL, IF ANY: