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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Coll
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM West 12 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Terry Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3451' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPVS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open Additional Pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 5, 1970 thru June 2, 1970

1. Pulled rods, pump & tbg. Drilled out to 5935'.
2. Perf w/1-4" JS at 5918, 5916, 5915, 5911, 5741, 5736, 5730, 5729, 5726, & 5724', (10 holes) Ran retrievable bridge plug and FBRC on 2" tbg. Tagged bottom w/BP. Displaced hole w/121 bbls. formation wtr.
3. Acidized perfs 5911-5918 w/2000 gal. 15% NEA in 4-500 gal. stages w/2 RCN Ball sealers between each stages (6BS). Swabbed.
4. Pumped 50 bbls. hot oil down tbg. to clean paraffin. Circ. hole w/9#/gal. brine wtr. Acidized perfs 5724-5741 w/5000 gal. 15% NEA. Bridge plug set at 5760+.
5. Ran 2" x 1-1/4" x 12' x 16' Pacific pump w/1" x 8' dip tube on 170-3/4" and 65-7/8" rods.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison

TITLE Staff Operations Engr.

DATE June 2, 1970

APPROVED BY

SUPERVISOR DISTRICT

TITLE

DATE JUN 4 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 3 1970

OIL CONSERVATION COMM.
NEEDS, H. H.