District II		IM 88241-1980 NM 88211-0719		o urces Departmer		s	Form C-104 Revised February 10, 1994 Insturctions on back Submit to Appropriate District Office					
District III P.O. Box 208											5 Copies	
	razos Rd., Azl	ec, NM 87410							[ <b></b> ]	AMEN	DED REPORT	
District IV P.O. Box 20	088. Santa Fe	, NM 87504-2088							L	AMEN		
1.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
<sup>1</sup> Opera	ator name and			<sup>2</sup> OGRID Number 000873								
•	Apache Corporation 2000 Post Oak Blvd, Suite 100						3 Reason for Filing Code					
	Houston, TX 77056-4400						AG & CG EFF 9/1/98					
<sup>4</sup> API N	lumber		<sup>5</sup> Pool Name		<sup>6</sup> Pool Code 62700							
30-025-06554			Vantz Abo <sup>8</sup> Property Name	<u> </u>		<sup>9</sup> Well Number						
23109			Plumlee						···· ·· <u>-</u> · · · · ·			
<u>II.</u>		<sup>10</sup> Surface L				T		Courts line 1	Feet from the	East/West line	County	
UI or	lot no. N	Section 12	Township 21S	Range 37E	Lot. Idn	Feet from the 660	S	h/South line	1980	W	Lea	
L		" Bottom He			- <b>-</b>			••••••				
UI or	lot no.	Section	Township	Range	Lot. ldn	Feet from the	Nort	h/South line	Feet from the	East/West line	County	
12 1	se Code	13 Producin	g Method Code	<sup>14</sup> Gas Cor	nnection Date 1	<sup>5</sup> C-129 Permit Numbe	er <sup>16</sup>	29 Effective Da	ite 17	C-129 E	piration Date	
-	Р		P			<u> </u>					<u> </u>	
		Transporte	19 Transporter Name		2	POD	21 O/G		22 POD ULSTR	Location		
<sup>18</sup> Trans OGRI	•	_	and Address						and Desriptic			
	07440		ergy Pipeline			2263910	0					
		P O Box 4										
	24650	Houston,	TX 77210-466 MIDSTREAM	SERVICE	S LTD PT	2263930	G	8				
	24000		JISIANA, STE					-				
HOUSTON, TX 77002												
20809Sid Richardson Gasoline Co.2263930G												
201 Main St., Suite 3000								8				
	Ft. Worht, TX 76102											
IV Pro	oduced V	Vater							······································	·		
23	POD				24 POD ULSTR Lo	cation and Description	1					
<u> </u>	263950											
V. Well Completion Data   25 Spud Date 26 Ready Date 27 TD					27 TD	28 PBTD			29	Perforatio	ns	
						10				<sup>33</sup> Sacks Cement		
30	<sup>30</sup> Hole Size <sup>31</sup> Casing & Tubing Size					<sup>32</sup> Depth Set						
										· · · · · · · · · · · · · · · · · · ·	<u></u>	
	ell Test D					<u> </u>			I			
1-	ell Test L ate New Oil	and the second se	Delivery Date	<sup>36</sup> T	est Date	<sup>37</sup> Test Length		38 Tbg. Press	sure 39	Csg	Pressure	
40	Choke Size	41	Oil	42	Water	43 Gas		4 AOF	- 4	- 5 Te	st Method	
-				<u> </u>								
<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							OIL	CONSER	VATION DI	VISION		
1	e and belies	ation given above a	s que anu complete to	une beat of my								
Signature							Approved by:CRND and the state of the SDR					
	Printed Name:						<u>.</u>		<u></u>			
		Leighton										
Title: Regulatory Analyst						Approval Date:						
Date:	syulatory	Analyst	Phone:		54 J#		<u>1</u>	······				
	10/2/98		713-296-7						<u></u>			
47 If thi	is is a change	of operator fill in th	e OGRID number and	name of the prev	vicus operator							
<b>  </b>		Previous Operator	Signature:			Printed Name			Title		Date	