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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-14 TO 5-18-90: POH W/PROD EQUIP. CO TO 6900'. HOT OIL TBG W/35 BBLS OIL. SET RBP @ 6900' & PKR @ 6890'. PT RBP TO 1000# FOR 10 MIN, HELD OK. PT CSG TO 500#, LOST 200# IN 5 MIN. REL PKR & RESET @ 5900'. PT BACKSIDE TO 500# FOR 15 MIN, HELD OK. PT CSG BELOW PKR, LOST 200# IN 5 MIN. REL PKR & RESET @ 6104'. PT BACKSIDE TO 500#, LOST 40# IN 5 MIN. REL PKR & RESET @ 6567'. PT BACKSIDE TO 500#, LOST 40# IN 5 MIN. PT SOZD DRINKARD PERFS 6560' - 6837' TO 500#, LOST 200# IN 5 MIN. COULD NOT ESTAB INJ RT. RESET PKR @ 6900'. PT CSG BELOW PKR TO 500# FOR 5 MIN, HELD OK. REL PKR & RBP, POH. INST PROD EQUIP & RETD TO PROD.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE REGULATORY SUPV.  DATE 12/05/90  (713) TELEPHONE NO. 870-379:	District Office	•	•	
FO. Dever DO, Aptesia, NM, 18210  STATE   FEE   State   State   STATE   FEE   STATE   STATE   FEE   STATE   STATE   FEE   STATE   FEE   STATE   FEE   STATE   FEE   STATE   STATE   FEE   STATE   STATE   FEE   STATE   STATE   FEE   STATE   STATE   STATE   STATE   STATE   STATE   STATE   FEE   STATE   ST	P.O. Box 1980, Hobbs, NM 88240  P.O. Box 2088  DISTRICT II  Santa Fe, New Mexico 87504-2088		WELL API NO.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well.  2. Name of Operator Office of Well.  3. Address of Operator Use Little Letter N: 680 Feet From The SOUTH Lise later N: 680 Feet From The SOUTH Lise later NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  12. Describe Proposad or Completed Operations (Chearly sease all pertinent details, and give pertinent dates; including antimated dates of starting any proposed work) SEE RILLS 1100.  12. Describe Proposad or Completed Operations (Chearly sease all pertinent details, and give pertinent dates; including antimated dates of starting any proposed work) SEE RILLS 1100.  13. How the pertinent dates including antimated dates of starting any proposed work) SEE RILLS 1100.  14. Well Na.  15. Pod swams or Wildow Wildo			5. Indicate Time of Lease	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM CO. 101) FOR SUCH PROPOSALS.  1. Type of Well:  "WILL WALL OTHER TO SUCH PROPOSALS.  1. Type of Well:  "WILL WALL OF THE SERVOR. USE "APPLICATION FOR PERMIT" (FORM CO. 101) FOR SUCH PROPOSALS.  1. Type of Well:  "WILL WALL OF THE SUCH PROPOSALS.  1. Well Lossian  1. Well Indian of Operator  P.O. BOX 576 HOUSTON, TX 77001–0576  1. Well Lossian  1. Wel			STATE FEE X	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG ARCK TOA DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT"  (FORM 0-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Well Western EAP Inc.  1. Address of Operator Shell Western EAP Inc.  1. Address of Operator Use Later N : 650 Feet Fron The SOUTH Lise and 1980 Feet Fron The WEST Lise Section 12 Township 21S Renge 37E NMTM LEA Control Section 12 Township 21S Renge 37E NMTM LEA CONTROL SUBSEQUENT REPORT OF: Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: OCHMENCE PRILLING COPNS. PLUG AND ABANDON DETECTION TO THE CONTROL WORK DATA TRENDED AND ABANDON DETECTION TO THE CONTROL WORK DATA TRENDED AND ABANDON DETECTION TO THE CONTROL WORK DATA TRENDED AND ABANDON DETECTION TO THE CONTROL WORK DATA TRENDED AND ABANDON DETECTION TO THE CONTROL WORK DATA TRENDED AND ABANDON DETECTION TO THE CONTROL WORK DATA TRENDED AND	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.	
1.   Name of Operator   Shell Weatern EEP Inc.   1.   Well No.   1.   Well No.   1.   Name of Operator   1.   Well No.   1.   Name of Operator   1.   Well No.   1.   Name of Operator   1.   No.   1.   No.   1.   No.   1.   No.	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			
2 Nems of Operator Shell Western EBP Inc.  1 Address of Operator P.O. Box 576 Houston, TX 77001–0576  1 P. Pool same or Wildon WANTZ ABO  4 Well Location Usik Letter N : 660 Feet From The SOUTH Lise and 1980 Feet From The WEST Libe Section 12 Township 218 Range 37E NMPM LEA Cocurty 10. Exercision (Show whether DP, RKB, RT, GR, etc.)  3 4544 DF  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARLY ABANDON CHANGE PLANS CASING TEMPORARLY ABANDON CHANGE PLANS CASING TEMPORARLY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including strimsted date of starting any proposed work) SER NULL 1103.  5-14 TO 5-18-90: POH W/PROD ECUIP. CO TO 6900'. HOT OIL TBG W/35 BBLS OIL. SET RBP @ 6900' & PKR @ 6890'. PT RBP TO 10009 FOR 10 MN, HELD OK. PT CSG TO 5009, LOST 2009 N 5 MIN. REL PKR & RESET @ 6500'. PT BACKSIDE TO 5009 FOR 15 MN, HELD OK. PT CSG BELOW PKR, LOST 2009 N 15 MN. REL PKR & RESET @ 6507'. PT BACKSIDE TO 5009 FOR 15 MN, HELD OK. PT CSG BELOW PKR ARESTE @ 6507'. PT BACKSIDE TO 5009 FOR 15 MN, HELD OK. PT CSG BELOW PKR TO SO09 FOR 15 MN, HELD OK. REL PKR & RESET @ 6500'. PT BACKSIDE TO 5009 FOR 5 MN, HELD OK. REL PKR & RBP.  POH. INST PROD EQUIP & RETOR TO 5009 FOR 5 MN, HELD OK. REL PKR & RBP. POH. INST PROD EQUIP & RETOR TO PROD.  THERE OPERATOR AND SET TO SO09 FOR 15 MN, HELD OK. REL PKR & RBP. POH. INST PROD EQUIP & RETOR TO PROD.  THERE OPERATOR AND SET TO SO09 FOR 15 MN, HELD OK. REL PKR & RBP. POH. INST PROD EQUIP & RETOR TO PROD.  THERE OPERATOR AND SET TO SO09 FOR 15 MN, HELD OK. REL PKR & RBP. POH. INST PROD EQUIP & RETOR TO PROD.  THERE OPERATOR AND SET TO SO09 FOR 15 MN, HELD OK. REL PKR & RBP.  PATE 12/05/90 THERE OPERATOR AND SET TO SO09 FOR 15 MN, HELD OK. REL PKR & RBP.  PATE 12/05/90 THERE OPERATOR AND SET TO SO09 FOR 15 MN, HELD OK. REL PKR & RBP.  PATE 12/05/90 T	1. Type of Well:			
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P.O. Box 576 Houston, TX 77001-0576  4. Wall Jossies  Unix Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line  Section 12 Township 21S Range 37E NMPM LEA County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING CPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB COMMENCE DRILLING CPNS. PLUG AND ABANDONMENT CHANGE PLANS COMMENCE PLANS COMMENC			1	
Usak Lester N ; 660 Feet From The SOUTH Lise said 1980 Feet From The WEST Lise  Section 12 Township 21S Range 37E NNTPM LEA Country    10. Bernston (Show whether DP, RKB, KT, GR, etc.)   3454' DF  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING CPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER:  OTHER: CHIKD FOR CSG LKS  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including animated data of starting any proposed work) SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including animated data of starting any proposed work) SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including animated data of starting any proposed work) SEE RULE 1103.  13. THE RESET # 5000'. PT BACKSIDE TO SOOF FOR 15 MIN, HELD OK. PT CSG BELLOW PKR, LOST 200f in 5 MIN. REL PKR & RESET # 6104'. PT BACKSIDE TO 500f FOR 15 MIN, HELD OK. PT CSG BELLOW PKR, LOST 200f in 5 MIN. REL PKR & RESET # 6104'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. REL PKR & RESET # 6104'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BACKSIDE TO 500f, LOST 40f in 5 MIN. PT SQZD DRINNARD PERFS 6560'. PT BAC	3. Address of Operator (WCK 4435) P.O. Box 576 Houston, TX 77001-0576		1	
10 Devention (Shore whether DP, RKB, RT, GR, atc.)   3454' DF     11.	N CEO COUTU	Line and	1980 Feet From The WEST Line	
10   Develor (Show whether DP, RKB, RT, GR, etc.)   3454' DF   11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   OTHER:   CHKD FOR CSG LKS   OTHER:   CKLD FOR CSG LKS		inge 37E	NMPM LEA County	
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OTHER:	TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING CIPNS PLUG AND ABANDONMENT		
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Work) SEE RULE 1103.  5-14 TO 5-18-90: POH W/PROD EQUIP. CO TO 6900'. HOT OIL TBG W/35 BBLS OIL. SET RBP @ 6900' & PKR @ 6890'. PT RBP TO 1000# FOR 10 MIN, HELD OK. PT CSG TO 500#, LOST 200# IN 5 MIN. REL PKR & RESET @ 6900'. PT BACKSIDE TO 500# FOR 15 MIN, HELD OK. PT CSG BELOW PKR, LOST 200# IN 5 MIN. REL PKR & RESET @ 6474'. PT BACKSIDE TO 500#, LOST 40# IN 5 MIN. REL PKR & RESET @ 6474'. PT BACKSIDE TO 500#, LOST 40# IN 5 MIN. LOST 40# IN 5 MIN. REL PKR & RESET @ 637'. TO 500#, LOST 200# IN 5 MIN. DININKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQZD DRINKARD PERFS 6560' - 6397'. TO 500#, LOST 200# IN 5 MIN. PT SQ	OTHER:	OTHER: CHKD	FOR CSG LKS X	
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