STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA PE			
FILE			
U.8.0.8.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				
SHELL WESTERN E&P INC.	·	•		
	,			
Address	77010			
Box 576, Houston, TX 7	//210	Other (Please		
Resson(s) for filing (Check proper box)		Uther (Ficase	explain)	
New Well	Change in Transporter of:			
X Recompletion		Gas		
Change in Ownership	Casinghead Gas Conc	densate .		
If change of ownership give name		•		
and address of previous owner				
· .				
II. DESCRIPTION OF WELL AND L	LEASE		Kind of Lease	Lease No.
Lease Name	well No. Poor leame, mersering -	mation		
PLUMLEE	1 Wantz Abo		State Karta alxor Fee	l
Location				
	Feet From The South Line	and 1980	Feet From The West	
Unit LetterN;660	Feet From TheCite	und		
	21 8	37 , ммғм	. Lea	County
Line of Section 12 Townsh	hip 21 Range	<u> </u>		
III. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL	GAS	to which approved copy of this form is t	o be sentj
Name of Authorized Transporter of Cil	or Condensate	A10.000 (0100		
Shell Pipeline		P.O. Box 1910	Midland, TX 79702	
Name of Authorized Transporter of Casing	nhead Gas or Dry Gas	Address (Give address	to which approved copy of this form is t	o be sent/
Texaco Producing Inc.	Init Sec. Twp. Rge.	Is gas actually connect	ed? When	
If well produces oil or liquids,	Jnit Sec. Twp. Rge.		NA	
give location of tanks.		Yes	QA	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Production (Tule) Dec. 9, 1986 (Date)

OIL CONSERVATION DIVISION				
APPROVEDEC1 (1986	, 19			
BYORIGINAL SIGNED BY JERRY SEXTON				
BY				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completion		X	i Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		1. Realy to F 8/86	rod.	Total Depth	1		Р.в.т.р. 727	·	<u>X</u>
ations (DF, RKB, RT, GR, etc.)	Name of Pr Abo	oducing Form	nation	Top Oll/Gas Pay			Tubing Depth		
0H 69507270							Depth Casin	g Shoe	
		TUBING,	CASING, AN	DCEMENTI	G RECORD				
HOLESIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE		SACKS CEMENT		 τ
	ion								
·						······································			
TEST DATA AND REQUEST		WADIE	•	1					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours) I Date First New Oil Bun To Tanks Date of Test D

12/8/86 Length of Test 24 hrs	12/8/86	Producing Method (Flow, pump, gas lift, etc.) Pumping Casing Pressure Choire Size		
Actual Prod. During Test	он-вы.	Water - Bble.	Gas-MCF	
245	179	66	250	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	,
		County Pressure (LAUE-IR)	Choke Size