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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator SHELL OIL COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>12</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	8. Farm or Lease Name Plumlee
15. Elevation (Show whether DF, RT, GR, etc.) 3454' DF	9. Well No. 1
	10. Field and Pool, or Wildcat Drinkard
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REPAIR CASING LEAK

- 3-26-80: Pulled prod. equipment. Set RBP @6520' & set pkr. @5200' & tested squeezed perf Held OK. Reset RBP @5240'. Located hole in 5 1/2" csg. from 3500'-4675'.
- 3-27-80: Pumped thru csg. leak & circ'd thru bradenhead @7BPM @1800 psi. Pumped 400sx Class C cmt. & .3 of 1% Halad & 2% CaCl₂ @5BPM @1800 psi. Closed bradenhead valve. Sqz'd 200 sx Class C cmt. & 2% CaCl₂ @3BPM @1200 psi. Pld. 2" tbg. WOC 24 hr.
- 3-30-80: Drilled out cmt. retainer @3421'-4570'. Tested to 500 psi. Held OK
- 3-31-80: Pld tbg, DC's & bit & RBP.
- 4-1-80: Ran 1 jt 2" bull plug mud anchor, 3' perfs, 2" SN + 219 jts 2" EUE 8rd thread tbg 6807' + hung @ 6815', mud anchor @ 6785'-6815'. Perf's @6782'-6785', SN @ 6781'
- 4-2-80: Ran 2" x 1 1/4" x 16' Continental-Emsco pump w/1" x 10' dip tube on 202-3/4", 67-7/8" rods. Started well to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SR. ENGR. TECH. DATE 6-10-80

APPROVED BY Jerry Sexton TITLE DATE JUN 17 1980

CONDITIONS OF APPROVAL