		. t			
	DISTRIBUTION	NEW MEXICO DILIC	COLUMN OF THE REPORT OF THE STREET	Form C-104	
	ANTA FE		FOT ALLO ABLE	Supersedes Old C-104 and C-1.	
	ILE		ARD	Effective 1-1-65	
	S.G.S.	AUTHORIZATION TO TRA	MISTORY O'L AND NATURAL (GAS	
	OIL				
	FRANSPORTER GAS]			
	OPERATOR				
1.	PRORATION OFFICE	<u></u>			
	Shell Oil Company Address				
	P. O. Box 1950 Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box		Request testing allowable of 120 bbls.		
	New Well	Change in Transporter of. Oil Do Go	of oil. While repairing a casing leak		
	Recompletion Change in Ownership	Casinghead Gas Caraca	on this well we circulated 120 bbls. oil		
	5.00,0		out the bradenhe	ad	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	Weil No.; Pool Name, Including T	Kind of Leas	Lease No.	
	Lease Name Plumlee	1 Blinebry			
	Location				
	Unit Letter N 660 Feet From The South 1980 Feet From The West				
	Line of Section 12 Tov	vnship 218 Parce	37E , E. FM,	Lea County	
	DECIGNATION OF TRANSPORT	TER OF OUL AND NATURAL GA	દ		
111.	Name of Authorized Transporter of Oil (#) or Condensate Authorized Transporter of Oil (#) or Condensate				
	Shell Pipeline Corp. P. O. Box 1910 Midland, Tex. 79701				
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fac. 12 21 37		^{en} Jun e,1 95 2	
	If this production is commingled with that from any other lease or you.				
	COURT ETION DATA				
	Designate Type of Completic	on - (X)	71997 Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Frod.		P.B.T.D.	
	Date Spaaded				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth	
				Depth Casing Shoe	
	Perforations			Japan Casan, Casa	
		TUBING, CASING, AH	C. NOTICORD		
	HOLE SIZE	CASING & TUBING SIZE	7 CATA SET	SACKS CEMENT	
V.	TEST DATA AND DECLIEST FOR ALLOWARLE (Test must be after the second of lead oil and must be equal to or exceed top allow				
	OIL WELL				
	Date First New Oil Run To Tanks Date of Test				
	Length of Test	Tubing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.		Gas-MCF	
	GAS WELL	Transh of Tast	TENTONE LOCKERS	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	ang pagamanan ang akamanan ang kalamatan ang kalamanan ang kalamanan ang kalamanan ang kalamanan ang kalamanan Kalamanan	G. ST. C. SUMMERS	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cashi, Pressure (Chru-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CE	OFL CONSERVA	TION COMMISSION	
			A removed set of 3	1 1980	
		regulations of the Oil Conservation			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		f. Signed By Jerry Sexion		

(Date)

PRODUCTION FOREMAN

March 27, 1980

(Title)

This form is to be filed in compliance with RULE 1104.

If there is a request for allowable for a newly drilled or deepened with the form must be accompanied by a tabulation of the deviation testre taken on the well in accordance with RULE 111.

(i) rections of this form must be filled out completely for allowable or are and recompleted wells.

must only Sections I, II, III, and VI for changes of owner, e or number, or transporter, or other such change of condition.