NO. OF COPIES RECEIVED		Form C-103
CISTRIBUTION :	1	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1.		7. Unit Agreement Name
WELL GAS WELL X	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company		Plumlee
3. Address of Operator		9. Well No.
P. O. Box 1509, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat Drinkard
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM		FROM
	10 010 079	
THE West LINE, SECTION	ON 12 TOWNSHIP 21S RANGE 37E	MPM. (
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3454 DF	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report of	
NOTICE OF IN	NTENTION TO: SUBSEQU	JENT REPORT OF:
1]
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	,
Coment squeeze	e Blinebry and open X	
Drinkard	s Billiebi y and open (A)	
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
work) SEE RULE 1103.		
1. Cement squeeze Blin	nebry perforations 5774-5850'.	
•		
2. Drill out CIBP at 6	5570' and set CIBP at 6890' and cap with 35'	of cement.
	•	
3. Perforate Drinkard	6575' to 6837' with 25 holes.	
4. Acidize and complet	e as warranted.	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	,
MANES James &	Sullia TITLE Staff Engineer	BATE 8-14-73
TICHED SWIFT	TITLE STATE AND	DATE CONTINUES
	1 by	