

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) PLUG BACK	X

December 20, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operator) Plumlee (Lease)

Mc Adams (Contractor), Well No. 1 in the SE 1/4 SW 1/4 of Sec. 12,

T. 21-S, R. 37-E, NMPM, Terry Blinebry Pool, Lea County.

The Dates of this work were as follows: December 14 thru 19, 1954

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on December 13, 1954 (Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back from PBSD 7510' in the Wantz Abo Pay Zone to 5950' in the Terry Blinebry Pay Zone as following:

- (1) Ran Baker Model M cast iron bridging plug and set at 6750'. Capped with one sack cement.
- (2) Loaded hole with water and tested 5-1/2" casing and plug with 1000 psi for 30 minutes. Test OK.
- (3) Perforated four 1/2" holes in 5-1/2" casing at 6150', ran Baker Model K cast iron cement retainer and circulating sub. Set retainer at 5950'. Established circulation with salt water.
- (4) Pumped 200 sacks cement behind 5-1/2" casing. Dropped cement ball and displaced cement in tubing.
- (5) After WOC 18 hours ran temperature survey which indicated top of cement at 5300' (approximately 850' fill up). Blinebry oil zone satisfactorily protected. P B T D 5950'.

Witnessed by H. B. Leach (Name) Shell Oil Company (Company) Production Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley (Name) (Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by F. D. Leigh (Name) F. D. Leigh (Name) Division Mechanical Engineer (Position) Shell Oil Company (Representing) Box 1957, Hobbs, New Mexico (Address)