OIL CONSERVATION COMMIS. JN Santa Fe, New Mexico

REDUEST FOR (OIL)-XCXS) ALLOWABLE

1252

It is necessary that this form be submitted by the operator before initial alternative will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until form the form C-101 is Friedwith the Commission. Form C-104 is to be submitted in triplicate to the office to which form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Mobbs, Nov Hexico		5-28-52		
Place			Date		
ARE HEREBY REQU	ESTING AN ALLOWAL	BLE FOR A WELL	KNOWN AS:		
Shall Oll Ca	Operator		Woll No. 1	in 83 1.	(4 SV 1/4
Company or	Operator 2 to 1	Lease	well No	660' FSL	1980' TVL
tion	21-7 R.37-5	, N.M.P.M 5388	1987 Sun 260	Pool new	Count
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ase indicate lo	Aller 18	on 3454 DF S			d J-LU-JL
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T. Miss.

Date	first oil run to tank	ks or gas to pipe line: 5-20-52
		ss: Shell Pipe Line
Remar	ks:Nev 00	mpletion.
		Shell Oil Company
		Company or Operator
		By: J. D. Sarage Signature
		Position: Division Exploitation Engineer
Send o	communications regard	ling well to:
		Name: Shell Oil Company
		Address: Box 1957, Hobbs, New Mexico
	APPROVED_	, 1 <u>9</u>
	OIL CONSI	ERVATION COMMISSION
	By: UK	Chittee &
	#41	Oil & God inspector