PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

1000 Rio Brazos Rd. Aztic, NM 87410

District IV
PO Box 2088, Santa Fe NM 87504-2088

5 Copies
AMENDED REPORT

l.	RE	QUEST	FOR AL	<u>LOWA</u>	RLE	AND A	AUTHORI	ZAII	ON TO TR	ANSPUR	<u> </u>	
1. Opertor name and Address									2 OGRID Number			
Conoco Inc. 10 Desta Dr. Ste 100W								-	005073 3. Reason for Filling Code			
Midland, Tx. 79705-4500									CG (Effective 7-1-98)			
	API Number					5 Pool	ool Name				6. Pool Code	
9 Pro							antz Abo				62700 9 Well Nember	
7. Property Code							perty Name					
	003046			Lockhart B 13 A							1	
II. Surface Location UL or lot. no. Section Township			Range Lot Idn Fee		eet from the North/South Line		uth Line I	Feet from the	East/West Line	Couunty		
UL or lot. no.								West	Log			
M11	Dottom	218	37E		_l_	660	South 660			West Lea		
11 Bottom Hole Location UL or Lot Section Township Range Lot. Idn.					Feet from the North/South Line				Feet from the	Eest/West Lin	e county	
UL or Lot	Section	rownsnip	Range	Range Lot. Idn. Feet in		et nom uie	North South Ellie					
12 Lse Code	13 Produci	ng Method Co	nde 14. Gas	S Connection I	Date	15. C-129	9 Permit Number	1 - 1	6. C-129 Effective	Date 17	. C-12b Expiration Date	
	15. 110000											
F C''	<u> </u>	P										
III. Oil an		nsporters	9. Transporter	Name		7	20 POD	21. O/G	-	22. POD ULSTR	Location	
OGRIE			and Addres							and Descip	i i	
02645	0		y Midstrear			07	766530	G		L 13 21S	37E	
02043			ta Drive, Sudland, Tx. 1					00330				
		IVIIC	ulailu, I X.	77703								
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IV. Prod	uced Wa	ıter										
IV. Prod	uced Wa	iter				24. F	OD ULSTR Lo	cation and	Description			
		iter		`.		24. F	≻OD ULSTR Lo	cation and	Description			
:	23 POD		1	×.		24. F	POD ULSTR Loc	cation and	Description			
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