STATE OF NEW MEXICO		ž	Form C-104 Revised 10-1-78
SY AND MINERALS DEPARTMENT	OIL CONSERVA		
()151 MIP (/1 104	۲. ۵. ۵۵ SANTA FE, NEW		
. l. U. S.		•	
AND DEFICE	REQUEST FOR		
DAL DAL	AN AUTHORIZATION TO TRANSP	-	
PROBATION DEFICE			·
Conoco Inc.			
P. O. Box 460, Hol	bbs, New Mexico 88240		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) We respectfully re	equest a test allowable
New Well XX	Oil Dry Com	of 1250 BO for the	e month of March 1984.
Change in Ownership	Casingheod Gas Condens	sole	<u> </u>
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND I	LEASE	implion [Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including Fo 1 Wantz Abo		<u>1</u> or Foo LC-032096 (B)
Lockhart B-13 A			
Unit Letter M : 660	Feet From The South Line	and <u>660</u> Feet From '	The West
	mship 21S Range	37Е , ММРМ, Lea	Counts
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Nore of Authorized Transporter of Oli X or Condensate		P. 0. Box 2528, Hobbs,	New Mexico 88240
Name of Authorized Transporter of Cas	inghead Gas 🚺 of Dry Gas	Address (Give address to which appro P. O. Box 1137, Eunice	
Getty Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected?	
Cive location of temas	L 13 21S 37E	Yes	9-25-73
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool, i	give commingling order number:	PC-639 Plug Back Some Res'v. Diff. Fe
Designate Type of Completio	U		
Date Spudded	Date Compl. Recay to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
6856' - 7276' Abo	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		fer recovery of total volume of load oil	and must be equal to or exceed top a:
TEST DATA AND REQUEST FO	JR ALLUMABLE (Test mar be b) able for this de	pih or be for full 24 hours, Producing Method (Flow, pump, gas h	
Date First New Dil Run To Tanks	Dote of Test	producing Mainos (1.00, pamp. 200	
Length of Test	Tubing Pressure	Casing Presewe	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	011-Bble.		
	<u>.</u>		
GAS WELL	Langth of Test	Bbis. Concensule/MMCF	Gravity of Concensole
ACIUDI Prod. 1001-MC1/U			Choke Size
Testing Method (publ, back pi.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
CERTIFICATE OF COMPLIANO	CE	DIL CONSERVA MAR 21	tion division 1984
hereby pertify that the rules and t	egulations of the Oil Conservation	APPROVED	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY INTRY SEXTON DISTRICT I SUPERVISOR	
DAVE IN ITUO AND COMPTETE TO THE		DISTRICT I SA	
		This form is to be filed in	compliance with MULE 1104.
barid L. Lun		If this is a request for allowable for a newly drilled or deepen	
(Signaigre)		All sections of this form must be filled out completely for all	
Administrative Supervisor (Tule)		All excline of this form must be inted out for the spin of the spi	
March 19	1984	11 I I I I I I I I I I I I I I I I I I	
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