Form 9-331 Dec. 1973

## N. M. OIL CONS. COMMISSION P. O. BOX 1980 HOBBS NEW HENCKAPPO

Form Approved. Budget Bureau No. 42-R1424

ONLIED STATES GORDS WEW B	EXICOEASB240
DEPARTMENT OF THE INTERIOR	LC-U32070(b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	NMFU
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Lockhart B-134
Well well	5. WEEL NO.
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS AEO, PERBESPIN.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEYOR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA (2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
below.) AT SURFACE: 660'FSL & 660'FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea W.M.
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  FRACTURE TREAT  SHOCT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) T.A.B.Intelry & Test Tubb  MINERALS FORT. CERVICIE  ROSWELL, NEW MEXICO	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
MIRU 2-10-83, Tag at 6226' Pushed CIBP to 6400' Set	
pkr @ 6000! Acidize Tubb perfs w/2066/s 15% HCL-NE-FE	
and 1680 gals TFN. Rel pkr. Dump 25x Class 'C' cmt	
on top of CIBP. Set pkr @ 5632! Acidize Blinebry perfs	
in 2 stages. W/680 gols 15% HCL-NE-FE plus 252 gols	
10#/gg/ brine w/300# rocksalt. Rel pkr. Kan production eguip.	
10#/gg/ brine W300# rocksalt. Rel pkr. Ran production equip. Tested 2/25/53! 1 BO, 9 BW & 39MCF in 24hrs. Subsurface Safety Valve: Manu. and Type Ft.	
to the the foregoing in true and parrect	
SIGNED Zu 9. Put feel TITLE Administrative Supervisor DATE 3/3/83	
ACCEPTED FOR RECORDIS space for Federal or State office use)	
APPROVED BY ORIG SCALAND R. GLASS	