Form 9-331 Dec. 1973

N. M. CH. 1848. COMMISSION P. O. DOK 1630 HODDS, HEW HEXICO 89240

Form Approved. Budget Bureau No. 42-R1424

· · · · · · · · · · · · · · · · · · ·	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>LC-032096(b)</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	NMFU
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas vell other	
2. NAME OF OPERATOR	J. Wete 10.
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 660'F5L9-660'FWL	Sec. 13, T-215, R-37E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	ATTINO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Forte 19-1330/ 2 1982
MULTIPLE COMPLETE	
CHANGE ZONES	CIL & CAS
(other) Ayonan Blinetre) and restore Tubb	MINEBALS MGMT. SERVICE Roswell, New Mexico
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
Run bit to 6000! Set can't retainer @	5675. Cement squeeze
Blinebry (5722'-5840') of 755x class 'C'	cont. Spet 10'cont on
	000 00 1 0 11 1
top of retainer, Reverse circulate out exce	ess cement, Drill out
ent retainer & coment to 6020! Circulate i	verlage clean v/2%
ent retainer & coment to 6020! Circulate i	verlage clean v/2%
Cont retainer & coment to 6020! Circulate a KCL TFW. If coment sywerze holds pressur	veilbore clean v/2% e test, drill out CIBP
Cont retainer & coment to 6020! Circulate of KCL TFIV. If coment squeeze holds pressur @ 6020'8 6022! Push both CIBPS to 6990! Lor	veilbore clean v/2% e test, drill out CIBP
Cont retainer & coment to 6020! Circulate of KCL TFIV. If coment squeeze holds pressur @ 6020'8 6022! Push both CIBPS to 6990! Lor	veilbore clean v/2% re test, drill out CTBP rel S.N. @6330!
Cont retainer & coment to 6020! Circulate a KCL TFW. If coment sywerze holds pressur	veilbore clean v/2% e test, drill out CIBP
Cont retainer & coment to 6020! Circulate of KCL TFIV. If coment squeeze holds pressur @ 6020'8 6022! Push both CIBPS to 6990! Lor	veilbore clean v/2% re test, drill out CTBP rel S.N. @6330!
Cont retainer & coment to 6020! Circulate a ECL TFIV. If coment sympose holds pressur a 6020'8 6020'. Push both CIBPS to 6990'. Lor Run production equipment. Test. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED WM A Julianus THILE Administrative Superv	verlibere clean v/2% re test, drill out CTBP pol S.N. @ 6330!
Cont retainer & coment to 6020! Circulate a ECL TFIV. If cement symmethe holds pressur a 6020'8 6020'. Push both CIBPS to 6990'. Lor Run production equipment. Test. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED WAR Administrative Superv (This space for Federal or State off	verlibere clean v/2% re test, drill out CTBP pol S.N. @ 6330!
Cont retainer & coment to 6020! Circulate a ECL TFIV. If coment symmethe holds pressur a 6020's 6020'. Push both CIBPS to 6990'. Lor Run production equipment. Test. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED W. J.	verlibere clean v/2% re test, drill out CTBP pol S.N. @ 6330!

FOR

JAMES A. GILHAN DISTRICT SUPERVISOR *See Instructions on Reverse Side