

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRII
(Other instruction
verse side)DATE
n reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032091-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt water Disposal well	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Lockhart B-13A
3. ADDRESS OF OPERATOR Box 460 Hobbs New Mexico	9. WELL NO. A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL; 1980' FWL of sec. 13, T-21S, R-37E, Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT Terry - Blinbury
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-21S, R-37E
15. ELEVATIONS (Show whether DF, RT, GA, etc.) 3433 DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to a SWD well ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to a salt water Disposal well by the following procedure:

Cleaned out well from 2604' to 5200'. Ran CIBP & set at 5170'. Perforated with 1 jet shot per foot from 4510' to 4570', 4610' to 4650', 4755' to 4795', & 5045' to 5125'. Ran RBP and treated perforations. Ran 2 3/8" plastic lined tubing with packer. Set packer at 4773' with 10,000 # tension. Ready to place on injection 10-18-68.

21563-5 Atl. Res. 2 Pan Am. Wells 2, Chew Mid. 2 File

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Yeakley

TITLE Adm. Section Chief

DATE 10-21-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

*See Instructions on Reverse Side

OCT 21 1968

J. L. GORDON
ACTING DISTRICT ENGINEER