

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other Instructions
on reverse side)DATE
or re-Form approved.
Budget Bureau No. 42-21424

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME LOCKHART B-13A
3. ADDRESS OF OPERATOR P. O. Box 460 Hobbs, New Mexico 88240	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL of Sec. 13, T-21S, R-37E, in Lea County, N. Mex.	10. FIELD AND POOL, OR WILDCAT TERRY BLINNEY Pool
14. PERMIT NO. R-37E	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 13, T-21S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3428 DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was treated by the following procedure:

Drilled and pushed CIBP from 5796' to 6000'.
Treated pipe from 5718' to 5959' with 40,000 gals
gelled water + 40,000 # sand with 4 stages Temp. Tral.
Placed well back on production.

after frac tested = 2380, 34 BBL, 31 McFB,
in 24 hrs. 2-9-69.

2848-5 Chew mid-2, Pan Am Hobbs 2, All Rich. Ros 2, Fil

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Yeakley TITLE Adm. Section Chief DATE 2-11-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER