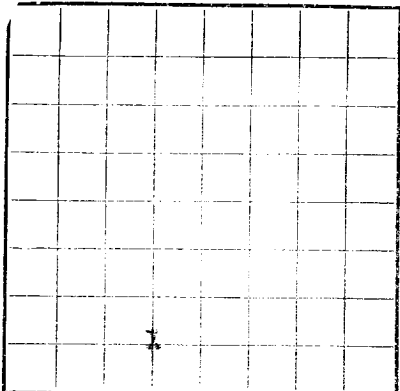


rm 9-330



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

*Well designation changed from 15 to 5-13 as well was
 completed in Terry-Blinebry Pool.

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
 Lessor or Tract Leasechart 8-13 "A" Field Terry-Blinebry State New Mexico
 Well No. 5-11 Sec. 11 T. 21S R. 37E Meridian N.M.P.M. County Lea
 Location 660 ft. N. of Line and 1930 ft. W. of Line of Section 11 Elevation 3431
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed _____

Date June 2, 1955 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 6, 19 55 Finished drilling April 20, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5718 to 5830 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	3rd	1-40	292'	Guide shoe				
7 5/8	24	3rd	1-40	3216'	Guide shoe &				
5 1/2	14	3rd	1-55	5817'	Float collar		See history		
5 1/2	13.5	3rd	1-55	636'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	234'	250	Pump & Plug		
7 5/8	3149'	1335	Pump & Plug		
5 1/2	6049	520	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 6050 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing May 1, 19 55

The production for the first 24 hours was 520 barrels of fluid of which 100% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ C. P. Givens, Driller _____ A. Fowler, Driller
 _____ T. H. Ryland, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1330	1330	Redbeds.
1330	1430	100	Anhydrite.
1430	2480	1050	Salt.
2480	5050	2570	Dolomite & Anhydrite.
5050	6050	1000	Salt & Dolomite.

1.0. 1050'. To 5830'. Elevation 3431 ft. 25 11' above ground. On IP flowed 130
 bbls. of 41 deg. gravity oil, no water in 8 hours., thru 50/64" choke, on 2" tubing.
 IP 75'. 12 400'. Daily potential 520 bbls. oil, with 177 1000 wts. 300 340.
 Estimated daily allowable 52 (top) bbls. oil, effective 5-9-55. 5 1/2" casing was
 perforated: from 5904-5954' with 200 shots, from 5818-5872' with 216 shots, 5718-
 5780' with 241 shots. Well was acidized with 1,000 gals. and with 5,000 gals. acid
 frac with 1/2 sand per gal. from 5904-5954'; with 1,000 gals. and with 6,000 gals.
 jelled lease crude using 1/2 sand and .1/2 Adomite per gal. from 5818-5872'. First
 attempt to sandfrac this interval failed. Acidized with 1,000 gals. acid and
 sandfraced with 6,000 gals. frac with 6,000# sand and 300# Adomite from 5718-5780'.
 First attempt to sandfrac this interval failed. Well was not shot. Drilling
 completed 4-20-55. Date tested 5-14-55. Pay: Blinebry 5718-5830'.
 Tops: Salt 1480'
 Red salt 2545'
 Yates 2678'
 Seven river 2944'
 Gusen 3512'
 Bouros 3665'
 Horiole 5310'
 Blinebry 5760' (correlation point)
 No drill-stem tests were taken.

[OVER]

