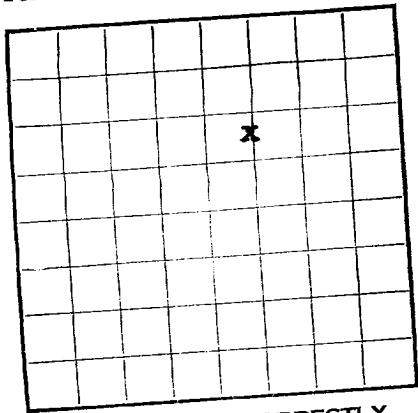


Las Cruces
U. S. LAND OFFICE LC 032096 (b)
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY*This well completed in Terry-Blinebry Pool and
designation being changed to No. 6-TB

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68 Eunice, New Mexico
Lessor or Tract A. M. Lockhart B-13 "A" Field Terry-Blinebry State New Mexico
Well No. 6-TB Sec. 13 T. 21S R. 37E Meridian N.M.P.M. County Lea
Location 1980 ft. N. of Line and 1980 ft. E. of Line of Section 13 Elevation 3449
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature] Title District Superintendant

Date July 11, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1955 Finished drilling June 8, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 5800' to 5964' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8R	H-40	245'	Casing shoe				
7-5/8"	24.1	8R	H-40	3150'	Side shoe & float collar				
5-1/2"	15.6	8R	H-40	4400'	Float shoe & collar				
5-1/2"	15.6	8R	H-40	5200'	Float shoe & collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	249'	250	Pump & Plug		
7-5/8"	2950'	1,045	Pump & Plug		
5-1/2"	5999'	520	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Size _____
Adapters—Material _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6,000 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing June 13, 1955.
barrels of fluid of which _____ % was oil; _____ %
Gravity, °Bé. _____
The production for the first 24 hours was _____
emulsion; _____ % water; and _____ % sediment.
If gas well, cu. ft. per 24 hours _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. P. Givens _____, Driller
T. W. Rylant _____, Driller
W. Fowler _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1330'	1330	Redbeds
1330'	1439'	100	Anhydrite
1439'	2480'	1050	Salt
2480'	5050'	2570	Dolomite & Anhydrite
5050'	6000'	950	Lime & Dolomite

LOG OF OFFICIALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1871

so far as can be determined from the information given by the lessee, the location of the well is as follows:

The information given by the lessee is as follows:

Location of the well is as follows:

Well No. 1 is located at the following location:

Lessor or Tenant of the well is as follows:

Company name is as follows:

LOCATE WELL CORRECTLY

Date: _____
 The amount on this page is \$ _____
 Continued shipping _____
 DIV OF GAS STANDS OR SERVICES
 to _____
 condition of the well at _____

No. 1 from
 No. 2 from
 No. 3 from
 No. 4 from
 No. 5 from
 No. 6 from
 No. 7 from
 No. 8 from
 No. 9 from
 No. 10 from
 No. 11 from
 No. 12 from
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 No. 98 from
 No. 99 from
 No. 100 from

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "abandoned" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

1. Name of the person or organization 2. Address 3. City 4. State 5. Zip 6. Phone 7. Fax 8. E-mail 9. Website 10. Other	1. Name of the person or organization 2. Address 3. City 4. State 5. Zip 6. Phone 7. Fax 8. E-mail 9. Website 10. Other	1. Name of the person or organization 2. Address 3. City 4. State 5. Zip 6. Phone 7. Fax 8. E-mail 9. Website 10. Other	1. Name of the person or organization 2. Address 3. City 4. State 5. Zip 6. Phone 7. Fax 8. E-mail 9. Website 10. Other
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[illegible][illegible]

No drill-stem tests were taken
(correlation point)
Birmingham
Glorietta
Queen
Seven layers
Kates
Base salt
Salt
Mudstone

1670'
1570'
2610'
2745'
3020'
3650'
5390'
5845'

The following tops were reported: