STATE OF NEW MEXICO INERGY AND MINISTRUS DEPARTMENT

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BANTAFE			
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LAND OFFICE		l	
TRANSPORTER	DIL	l	
	UAB	_	
OPERATOR		<u> </u>	
PROMATION OFFICE			Li

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.	TILE U 5.D.S. LAND OFFICE TRANSPORTER OFFRATOR PROBATION OFFICE	RAL GAS						
	CONOCO INC.							
	P.O. Box 460, Hobbs, NM 88240 Other (Please explain)							
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:		e explain)				
	If change of ownership give name and address of previous owner				Service American			
I 1 .	DESCRIPTION OF WELL AND I Lease Name Lockhart B-13A	EASE Well No. Pool Name, Including Fo		Kind of Lease Sing, Federal	XXXX LC-032096	Lease No.		
	Unit Letter;	Feet From T	he East					
	Line of Section 13 T. whiship 21S Range 37E , NMPM, T.ea Count							
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit Texas-New Mexico Pipel Name of Authorized Transporter of Cas Getty Oil Co.	P.O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, NM 88240						
	If well produces oil or liquids, It well produces oil or liquids, L 13 21 37 No				n			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well Naw Well Workover Deepen Plug Back Same Resty. Diff. in the complete of the complete							
	Designate Type of Completio	n - (X)	! ! ! !	4	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		Tubing Depth			
	Lievotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	rep On/ous Poly					
	Perforations Depth Casing Shoe							
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		SACKS CEMENT			
	HOLE SIZE	CROING & FEEDER						
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top 2.) able for this depth or be for full 24 hours)							
•	OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flo	w, pump, gas lif	i, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF			
]					
	GAS WELL Actual Prod. Test-MCF/D	Dhia Condensatio (MV)		OF .	Gravity of Condensate			
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sho	t-in)	Choke Sixe			
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED						
Administrative Supervisor (Title) December 22 1981			TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despendent, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ownwell name or number, or transporter, or other such change of conditional name or number, or transporter, or other such change of small in multi-					
	(Do	ig/	well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multi-completed wells.					