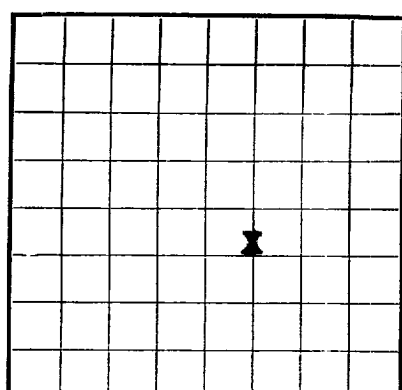


U. S. LAND OFFICE **Las Cruces**
LC 032096 (B)
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Continental Oil Company** Address **Box 68, Eunice, New Mexico**
Lessor or Tract **A. M. Lockhart B-13 A** Field **Terry-Blinbry** State **New Mexico**
Well No. **7-TB** Sec. **13** T. **21S** R. **37E** Meridian **NMPM** County **Lea**
Location **1980** ft. (N) of **S** Line and **1980** ft. (E) of **E** Line of **Section 13** Elevation **3447** DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **8-23-55**Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 22,** 19**55** Finished drilling **July 14,** 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5858** to **6000** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8R	H-40	242	Guide Shoe (Weatherford)				
7-5/8	24	8R	H-40	1161	Guide Shoe and Float Collar (Baker)				
5-1/2	18	8R	H-40	1161	Guide Shoe and Float Collar (Baker)				
5-1/2	18	8R	H-40	1161	Guide Shoe and Float Collar (Baker)				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	258	275	Pump & plug		
7-5/8	3149	1360	Pump & plug		
5-1/2	5999	520	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6000** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ **August 23**, 19**55** Put to producing _____ **August 21**, 19**55**The production for the first 24 hours was **130** barrels of fluid of which **52**% was oil; _____% emulsion; **48**% water; and _____% sediment. Gravity, °Bé. **40**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____**F. Fowler**_____, Driller _____**C. J. Sanders**_____, Driller
_____**W. Hyland**_____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1330	1330	Redbeds
1330	1430	100	Anhydrite
1430	2480	1050	Salt
2480	5050	2570	Dolomite and Anhydrite
5050	6000	950	Lime and Dolomite

TD Lime 6000, PB 5995. Elev. 3447 DF. DF 11. Pay Blinbry 5808-5968. Perf. 5808-82, 5908-68. Csg. point 5-1/2" at 5999. Perf. 5808-82 treated w/1,000 gals. 15% LSTNE acid and sandfraced w/6,000# sand and 6,000 gals. oil; 5908-68 treated w/1,000 gals. LSTNE acid and sandfraced w/6,000# sand and 6,000 gals. oil. Tested pumping 67 bbls. oil, 63 bbls. water, in 24 hrs. Gas volume 26.3 MCF, GOR 417, gravity 40. Estimated daily allowable 52. PL conn. Texas - New Mexico PL Co. Drilling started 6-22-55, completed 7-14-55, rig released 7-18-55, tested 8-21-55.

The following tops were reported:

Base Salt	2613	Penrose	3745
Yates	2750	San Andres	4148
Seven Rivers	3818	Glorietta	5401
Queen	3587	Blinbry	5858

