Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		10111	<u> </u>	3111 014	AND NATI			Well A	Pl No		
perator						-		Well 7E	1110		
John H. Hendrix				<del>-</del>		=		<u>. L</u>			,
dress 223 W. Wall, Sui		,									
Midland, TX 797 ason(s) for Filing (Check proper box)	<u>UI</u>				Other	(Please	xplair!)				
w Well		Change in	і Ттапьрс	rter of:							
completion	Oil		Dry Ga	F1							
nange in Operator		d Gas				CTIVE					
change of operator give name l address of previous operator Caspe	n Oil,	Inc	300_	Crescen	t Court,	Suit	e_11	00, Da	11as, T	exas 75	201 —
DESCRIPTION OF WELL A											
ease Name	NAD DE	Well No.	Pool N	lame, Includir	g Formation				Lease	_ 1	ase No.
Gulf Bunin		1	1	ntz Abo				State, 1	Federal or Fee	<u> </u>	
ocation											
Unit LetterD	:6	60	_ Feet F	rom The <u>No</u>	orth Line	and	<u> 560 - </u>	Fe	et From The _	West	Line
			_		N/B.4	ithi -					County
Section 13 Township	21		Range	37E	, NM	IPM,	.ea_			· · · · · · · · · · · · · · · · · · ·	
I. DESIGNATION OF TRANS	SPORTE	ER OF C	IL AN	D NATUI	RAL GAS				· · · · · · · · · · · · · · · · · · ·		
ame of Authorized Transporter of Oil	XX	or Conde	nsale		Vomese (Qive						ns)
Texas New Mexico P		1e			Box 25.	28, H	obbs	, New	Mexico 8	38240	· · · · · · · · · · · · · · · · · · ·
lame of Authorized Transporter of Casing	head Gas	[XX]	or Dry	Gas	Address (Give					orm is to be se	nu)
Texaco Producing I					Box 30	00, T	ulsa	, OK When			
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	-	соппеси	20.1		54		
ve location of tanks.  this production is commingled with that f	<u>C</u>	13	21		Yes ing order numb	er:	Р	C 288	<del></del>		
this production is commingled with that in the complete with the complete wi	nom any o	Tie: lease o	i pooi, g	ire containing.		-					
	<del></del>	Oil We	ıll	Gas Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		i	L		 				DRTD	l	
Date Spudded	Date Con	npl. Ready	to Prod.		Total Depth				P.B.T.D.		•
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)											
Perforations									Depth Casi	ng Shoe	
					CEMENTI	NG RE	CORD	<u> </u>		010/000	CNT
HOLE SIZE	C.	ASING &	TUBING	SIZE	ļ	DEPTH	SET		<b> </b>	SACKS CEM	ENI
									- <del> </del>		
	<del> </del>								<del> </del>		
	<del> </del>										
V. TEST DATA AND REQUE	ST FOR	ALLO	VABL	E .							
	J 1 O10					,	. 11	bladendb			
III WELL. Test must be after i	recovery of	' lolai volu:	ne of load	d oil and mus	t be equal to or	exceed 1	op allow	vable for in	is depth or be	for full 24 ho	urs.)
	Date of	Test	ne of loa.	d oil and mus	Producing M	exceed the ethod (FI	ор аном оw, рип	φ, gas lift,	is depth or be etc.)	for full 24 ho	urs.)
	Date of	Test	ne of loa	d oil and mus	Producing M	eunoa (ri	ор апоч	φ, gas lift,	is depth or be		urs.)
	Date of Tubing I	Test	ne of loa	d oil and mus	Producing M  Casing Press	eunoa (ri	ор аном оw, рыт	p, gas lift,	e.c.,		urs.)
Date First New Oil Run To Tank  Leugth of Test	Date of Tubing I	Test Pressure	ne of loa	d oil and mus	Casing Press	ure	ою, рит	φ, gas lift,	e.c.,	•	urs.)
Date First New Oil Run To Tank	Date of	Test Pressure	ne of loa	d oil and mus	Producing M	ure	op allow	xable for in φ, gas lift,	Choke Size	•	urs.)
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tubing I	Test Pressure	ne of loa	d oil and mus	Casing Press	ure	op allow	p, gas lift,	Choke Size	•	urs.)
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Tubing I	Pressure	ne of loa	d oil and mus	Casing Press	ure		хавіє jor in	Choke Size	•	urs.)
Date First New Oil Run To Tank  Leugth of Test	Date of Tubing I	Pressure	ne of loa	d oil and mus	Casing Press Water - Bbis	ure		rable for in	Choke Size	Condensate	urs.)
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing F Oil - Bb	Pressure		d oil and mus	Casing Press Water - Bbis	ure	ICF	rable for in	Choke Size	Condensate	urs.)
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing F Oil - Bb	Pressure		d oil and mus	Casing Press Water - Bbis	ure	ICF	rable for in	Choke Size	Condensate	urs.)
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tubing I Oil - Bb	Test Pressure of Test Pressure (S	Shut-in)	d oil and mus	Casing Press Water - Bbis Bbis. Conde	ure nesate/MIV	ICF		Choke Size  Gas- MCF  Gravity of  Choke Size	Condensate	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of Tubing F Oil - Bb Length of Tubing	Pressure of Test Pressure (S  OF CON the Oil Cor	ihut-in)  MPLLA  servation	ANCE	Casing Press Water - Bbis Bbis. Conde	ure nesate/MIV	ICF		Choke Size  Gas- MCF  Gravity of  Choke Siz	Condensate e	ON
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pirot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularities in the production of the provision have been compiled with any	Date of Tubing F  Oil - Bb  Length of Tubing Tubing Tubing Tubing Indicates of Indicates and Indicat	Pressure of Test Pressure (S OF CON the Oil Corn	hut-in)  MPLIA  1servation given ab	ANCE	Producing M  Casing Press  Water - Bbis  Bbis, Conde	ure  meste/MM  sure (Shu	icf -in)	SER\	Gravity of Choke Siz	Condensate e	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pirot, back pr.)  VI. OPERATOR CERTIFIC	Date of Tubing F  Oil - Bb  Length of Tubing Tubing Tubing Tubing Indicates of Indicates and Indicat	Pressure of Test Pressure (S OF CON the Oil Corn	hut-in)  MPLIA  1servation given ab	ANCE	Producing M  Casing Press  Water - Bbis  Bbis, Conde	ure  meste/MM  sure (Shu	icf -in)		Gravity of Choke Siz	Condensate e	ON
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularities have been compiled with any	Date of Tubing F  Oil - Bb  Length of Tubing Tubing Tubing Tubing Indicates of Indicates and Indicat	Pressure of Test Pressure (S OF CON the Oil Corn	hut-in)  MPLIA  1servation given ab	ANCE	Producing M  Casing Press  Water - Bbis  Bbis. Conde	ure  meate/M/  OIL (	icf -in)	SER\	Gas-MCF Gravity of Choke Siz	Condensate  o  I DIVISIO	ON <b>1983</b>
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Tubing I  Oil - Bb  Length of Tubing I  CATE Outlations of the control of	Pressure of Test Pressure (S OF CON the Oil Cor nformation e and belief	MPLIA nservation given ab	ANCE	Producing M  Casing Press  Water - Bbis  Bbis, Conde	ure  meate/M/  OIL (	icf -in)	SER\	Choke Size  Gas- MCF  Gravity of  Choke Size  /ATION  AF	Condensate e I DIVISION 5	ON <b>1989</b>
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularities have been compiled with any	Date of Tubing I  Oil - Bb  Length of Tubing I  CATE Outlations of the control of	Pressure of Test Pressure (S OF CON the Oil Cor nformation e and belief	MPLIA  servation given ab  f.	ANCE 1 ove	Casing Press Water - Bbis Bbis. Conde	ure  Shut  OIL (	icF -in)	SER\	Gravity of Choke Size  /ATION  AF	Condensate  DIVISION 5  RY JERRY SUPERVISO	ON <b>1989</b> SEXTON
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation between complied with ance is true and complete to the best of my  Signature.	Date of Tubing I  Oil - Bb  Length of Tubing  Tubing  CATE Culations of I d that the in converse of I d that the inconverse of I	Pressure of Test Pressure (S OF CON the Oil Cor nformation e and belief	MPLIA  servation given about  A S S  Titl	ANCE nove	Casing Press Water - Bbis Bbis. Conde	ure  Shut  OIL (	icF -in)	SER\	Gravity of Choke Size  /ATION  AF	Condensate e I DIVISION 5	ON <b>1989</b> SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.