ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable	tools were	useu irom	O feet to 71/1/2	, ,				
				CODUCTION	and fron	1	feet to	fe
Put to	Producina	<u> </u>	3/54					
		The production	during the first 24 hours was	140		parrels of 1	iquid of which	
	,	vas oil;	% was emulsion;		% wa	ter; and		diment. A.P
GAS V	WELL: 7	The production	during the first 24 hours was	***************************************	.M.C.F.	plus		barrels
			rbon, Shut in Pressure					
Length	h of Time	Shut in		•••••				
PI	LEASE IN	DICATE BE	LOW FORMATION TOPS (IN	CONFORMAN	CIR. VIZI	TH CYAC	PARVICAL CROSS	
			Southeastern New Mexico		O23 W	III GEOG	Northwestern New M	
			T. Devonian	••		т.	Ojo Alamo	
							Kirtland-Fruitland	
							Farmington	
				•			Pictured Cliffs	
				*.			Menefee	
				••••••			Point Lookout	
			T. Granite				Mancos	
			T				Dakota	
T. Dri	inkard	6517	T				Morrison	
			T					
T. Abo	inebry	6788	T			т.	***************************************	
			т.			т.		
1. Mis	SS	***************************************	T			т.	***************************************	
		Thickness	FORMAI	ION RECO	RD			
From	To	in Feet	Formation	From	То	Thickness in Feet	Formation	
	}	1 1						
^	5200			11 1		i		
0	5300	5300	No samples					
	5300 7144	5300 1844	-					
			No samples					
0 9 00			-					
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I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
	Oct. 28, 1954 (Date)
Company or Operator. WESTERN OIL FIELDS, INC.	Address Donver Colo Dot 1139
Name We Swan Mout	Position or Title

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

.... 2 ... 2:44

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	OTT. PTE	iotly I.DS. Inc.	•			Buni	n
		Ances	***			(======)	
No1		, inNW		4, of Sec	, T	21 , _R 3	NMP
Waz	tz-Abo			Pool	Le	<u> </u>	Cour
is		feet from	North	line and	660	feet from	lest
15	13	TE C.	as I and the Oil an	d Gas Lease No. i	, Pate	nted	
ction	⊅⊀ Set	11 Su	ate Dand the On La	10 53 Delling	was Completed	Jan. 21	
ing Comme	nced			19 Drining	was Completed		
e of Drillin	g Contracto	3.434 0	t mit St. Do	mer Colo-			••••••
ress		1030 3	Cout Does Do	ment coros			
				***************************************	The info	rmation given is to be	e kept confidential u
		*****************	, 19				
				L SANDS OR ZO			
	7004					to	
1, from		tc	J.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No 5	from	to	
2, from		t o	J	A10. J	fanns.	to	
3, from		tc	9	No. b	irom		
			IMPO	RTANT WATER	SANDS		
ude data o	n rate of wa	ter inflow and	elevation to which	water rose in hole	!.		
1. from	50	***********	to	30		.feet	
2 from			to	·····		.feet	
2 fmom			to			.feet	
5, 1rom		***************************************	••			feet.	
. 4, from		·····					
				CASING RECO	RD		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 3/8	48	Ne	183	Texas			
8 5/8	24	Я		Baker			
5 1/2	15	1/2 "		Baker	 		
·			MUDDIN	G AND CEMEN	TING BECORD		
				METHOD		MUD	AMOUNT OF MUD USED
	SIZE OF	WHERE	NO. SACKS	E(M.M.F.		. 1	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	USED		-	
16	13 3/8	183	OF CEMENT	Pump & Bla		ter	
16 11	CASING	SET	OF CEMENT	Pump & 21	ug W	3	
16	13 3/8	183 2868	200 1150	Pump & ED	ig W	3	
16 11	13 3/8	183 2868	200 1150 700	Pump & ED	18 W		
16 11	13 3/8	183 2868 7000	200 1150 700 BECORD OF	Pump & 21.	AND STIMULA	TION	
HOLE 16 11 7 7/8	13 3/8 8 5/8 5 1/2	183 2868 7000	200 1150 700 RECORD Of	Pump & Elina n n n n n n n n n n n n n n n n n n	AND STIMULA	TION treated or shot.)	
16 11 7 7/8	13 3/8 8 5/8 5 1/2	183 2868 7000 (Record	200 1150 700 RECORD Of	Prop & 20 n n n n n n n n n n n n n n n n n n	AND STIMULA	TION treated or shot.)	
16 11 7 7/8	13 3/8 8 5/8 5 1/2	183 2868 7000	200 1150 700 RECORD Of	Prop & 20 n n n n n n n n n n n n n n n n n n	AND STIMULA	TION treated or shot.)	
16 11 7 7/8	13 3/8 8 5/8 5 1/2	183 2868 7000 (Record	200 1150 700 RECORD Of	Prop & 20 n n n n n n n n n n n n n n n n n n	AND STIMULA	TION treated or shot.)	
16 11 7 7/8	13 3/8 8 5/8 5 1/2	183 2868 7000 (Record	200 1150 700 RECORD Of	Prop & 20 n n n n n n n n n n n n n n n n n n	AND STIMULA	TION treated or shot.)	
16 11 7 7/8	13 3/8 8 5/8 5 1/2	183 2868 7000 (Record	200 1150 700 RECORD Of the Process used,	Pump & Pin n n n n n n n n n n n n n n n n n n	AND STIMULA als. used, interval	TION treated or shot.)	
HOLE 16 11 7 7/8	13 3/8 8 5/8 5 1/2	183 2868 7000 (Record	200 1150 700 RECORD Of	Pump & Pin n n n n n n n n n n n n n n n n n n	AND STIMULA als. used, interval	TION treated or shot.)	