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DISTRIBUTION			-	4
SANTAFE				
FILE		<u> </u>		4
U.S.G.5.				-
LAND OFFICE		<u> </u>		_
TRANSPORTER	OIL			_
	GAS	-		
CPERATOR				
PRORATION OFFICE			į į	

NEW MEXICO OIL CONSERVATION COMMISS ON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
U.S.G.S.			
OIL			
TRANSPORTER GAS			
CPERATOR			
PRORATION OFFICE			
perator			
Petro-Lewis Corpora	tion		
Address		_	
607 Austin, Level	land, Texas 79336	Other (Please explain)	
Reasons) for tiling (Check proper box)	Change in Transporter of:		
New Well	Oii Dry Gas		
Fecom; etion	Casinghead Gas Condensat	:e 🔲	
nange in OwnershipXX		1 1	
change of ownership give name	Imperial American Energy	Inc.	
nd address of previous owner	Imperial American		
WELL AND I	E 15F	Xina of Lease	Lease No.
DESCRIPTION OF WELL AND L	Weil No. Pool Name, Including Form	State, Feseral C	o: Fee
Legge Name	3-Y Wantz Abo	state, 1 obs. 1	Fee
Bunin			
	60 Feet From The <u>North</u> Line :	and 890 Feet From Th	eEast
Unit Letter A 6	<u> </u>		County_
Line of Section 13 Tow	mahip 21-S Range	37-E , NMPM, Lea	
DESIGNATION OF TRANSPORT	or Candensate	Address (Give address to which approve	es copy of this form is to be sent)
Mame of Authorized Transporter of Cil	X		тана показ 79701
Dormian Corporatio	n	P.O. Box 3119, Mid. Actives 16 we address to which approxi	ed copy of this form is to be sent)
Permian Corporation	singhear Gas XX or Dry Gas	P.O. Box 1650, Tul	sa Oklahoma 74201
Getty Oil Company		P.O. BOX 1000, 1413	r.
If well produces oil or liquids,	Chit sec. The	.3 945 ,	
	E 18 21-S 38-E	i	
design is communated wi	th that from any other lease or pool, g	give commingling order number.	
COMPLETION DATA	Dir Weir Gas Weir	New Well Workover Deeper.	Flug Back Same Resty, Diff, Rest
T (Campleti	J., 115.		1
Designate Type of Completi	Sil = (11)	Total Depth	P.3.T.D.
Date Spucaed	Date Compi. Ready to Prod.		
	Name of Progueing Formation	. Tep C11. 33s Fqy	Turing Depth
Elevations (DF, RAB, AT, GR, etc.,	Name of producing tourism] }	
			Depth Casing Shoe
Perforations			
	TURING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CENERY
HOLE SIZE	CAUTTO		
			i and in a
	TOR ALLOWARIE (Test must be a	ofter recovery of total volume of load of	l and must be equal to or exceed top a
V. TEST DATA AND REQUEST	FOR ALLOWALLE sble for this de	epth or be for full 24 hours) Froducing Method (Flow, pump, gas	
OIL WELL Date First New Oil Run To Tonks	Date of Test	- Freducing Method (1 1021, 1622) \$20	
Late rustiken on ham terring			Chore Size
Length of Test	Tubing Pressure	Casing Pressure	
Length Di , est		Water - Bbis.	Gas-MOF
Actual Pros. During Test	Off-Bb.a.	Water - 32.5.	
GAS WELL		Bb.s. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
		Cosing Fressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)		
		li OL CONSERV	VATION COMMISSION
VI. CERTIFICATE OF COMPLI	ANCE	0,2 00,00	g 1978, 19
		APPROVED	
I hereby certify that the rules a	and regulations of the Oil Conservation and with and that the information give	en	Orig. Signed by
Commission have been compli-	and regulations of the Off Community ed with and that the information give the best of my knowledge and belie		John D
above is true and complete to		TITLE 111N 28 13	Geologist
	1		to compliance with RULE 1104.
2	//_	This form is to be illed	in compliance with the design of deep the deep t
1. B VUANA	line	If this is a request for a	Howable for a newly drifted of de- mpanied by a tabulation of the dev- prordance with RULE 111.
2	(Signature)	well, this form must be accortests taken on the well in as	coordance with RULE 111.
:10		II takin form	must be illied out company

Internal Oper.

9-78 (Date)

All sections of this form must be filled out completely for sllow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition

Suparate Forms C-104 must be filed for each pool in multip