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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry				6. Farm or Lease Name Runin	
2. Name of Operator SOLAR OIL COMPANY				9. Well No. 3-Y	
3. Address of Operator P. O. Box 5596 Midland, Texas				10. Field and Pool, or Wildcat Wantz Abo	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMMPM				12. County Lea	
15. Date Spudded 12-27-68		16. Date T.D. Reached 2-9-69		17. Date Compl. (Ready to Prod.) 3-6-69	
18. Elevations (DF, RKB, RT, GR, etc.) 3450' GL		19. Elev. Casinghead 3450' GR			
20. Total Depth 7400'		21. Plug Back T.D. 7400'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 7044' - 7328' Abo		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-N, Perf. Formation Collar Chart				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5#	4666'	7-7/8"	Bowen csg. bowl	(csg. run by Solar)
8-5/8"			3050'	Csg. in hole when well re-entered	
5-1/2"		466' - 7380'			
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	7010'
31. Perforation Record (Interval, size and number) 7044' - 7328' 22 1/2" holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7044' - 7328' AMOUNT AND KIND MATERIAL USED A/1000 gals 15% NELST Tested w/12,000 gals Abo special		
33. PRODUCTION					
Date First Production 2-14-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2-1/2" x 1-3/4" x 18' HF			Well Status (Prod. or Shut-in) Prod.
Date of Test 5-17-69	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 11	Gas - MCF 15
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. 11	Gas - MCF 15	Water - Bbl. 45
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By H. Spruill	
35. List of Attachments Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>MJ Smith</u>		TITLE <u>Production Clerk</u>		DATE <u>June 18, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Re-entry ---- Not Available				