NO. OF COPIES REC	IVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	L	<u></u>
IMANSPORTER	GAS		<u> </u>
OPERATOR			
PROPATION OFFICE			1

- 1	NO. OF COPIES RECEIVED					
Π	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION, COMMI	SSION	Form C-104	
 -	SANTA FE	PEQUEST F		Ern	Supersedes Old C	-104 and C-110
- }-		KEGOEST	AND	" 'UE O O	Effective 1-1-65	
L	FILE	REQUEST F	AND JUN 30 0			
	U.S.G.S.	AUTHORIZATION TO TRAI	ISPORT OIL ANDY	IATURAL GAS		
	LAND OFFICE		•	<3 AH 'CO		
- 1	OIL			" OJ		
- 1	TRANSPORTER					
L	GAS					
Γ	OPERATOR					
. Ի	PRORATION OFFICE					
1.	Operator					
ĺ	-•					
ì	SOLAR OIL COMPANY					
Γ	Address					
- 1	P. O. Box 5596, M	idland. Texas				
_	Reason(s) for filing (Check proper box)	,	Other (Please	explain)		
Ì	Reason(s) for filling (t.neck proper vox)		ļ			1
1	New Well	Change in Transporter of:				
	Recompletion X	Oil X Dry Gas				
		Casinghead Gas Condens	sate			Į.
L	Change in Ownership		_ 			-
1	If change of ownership give name					
•	and address of previous owner					
H. 1	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.
ſ	Lease Name	Well No. Pool Name, including Fo	tmation	1		
	Bunin	3-Y WANTZ Abo	·	State, Federal or	Fee	
-		1 2 1 1 1 1 1 1 1 1 2 1 2 1 2 1				
l	Location		000		Eaa+]
}	Unit Letter A ; 660	Feet From The North Line	and 890	Feet From The	<u>East</u>	
	Out Peries					ľ
	-	ship 21-5 Range	37-E , NMPN		Lea	County
l	Line of Section 13 Town	ship 2]-S Range	57 <u> </u>			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
ш.,	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved	copy of this form is to	be sent)
			P. 0. Box 13	17 Midland	Tevas	į
	Admiral Crude	0il	Address (Give address	11/, Muland	some of this form is to	he sent)
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address	to which approved	copy of this form is to	DE 36/M/
	144					j
		Unit Sec. Twp. Rge.	Is gas actually connec	ed? When		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1			
	give location of tanks.	E 18 21-S 38-E	No	. <u>. </u>		
			mine commingling ards	r number:		
,						
,	If this production is commingled with	that from any other lease or pool,	Bive committeding orde			
IV.	If this production is commingled with COMPLETION DATA			Deepen P	lug Back Same Res	v. Diff. Res'v.
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen P	lug Back Same Res	v. Diff. Res*v.
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well		Deepen		v. Diff. Res*v.
IV.	Designate Type of Completion	n - (X) Oil Well Gas Well X	New Well Workover	Deepen	lug Back Same Res	v. Diff. Res*v.
IV.	Designate Type of Completion Date Spudded	n - (X) Oil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Re-entry Total Depth	Deepen P	.B.T.D.	v. Diff. Res'v.
IV.	Designate Type of Completion Date Spudded 12-27-68	Oil Well Gas Well A Compl. Ready to Prod.	Re-entry Total Depth 7400	Deepen P	.в.т.р. 7400'	v. Diff. Res'v.
IV.	Designate Type of Completion Date Spudded	n - (X) Oil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Re-entry Total Depth	Deepen P	.B.T.D. 7400 Lubing Depth	v. Diff. Res'v.
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 3-669 Name of Producing Formation	Re-entry Total Depth 7400	Deepen P	.B.T.D. 7400' Jubing Depth	v. Diff. Res'v.
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 Gr	Oil Well Gas Well A Compl. Ready to Prod.	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay	Deepen P	.B.T.D. 7400 Lubing Depth	v. Diff. Res*v.
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 Gr Perforations	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay	Deepen P	7400 ' Tubing Depth 7010 ' Depth Casing Shoe	v. Diff. Res'v.
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 Gr	Date Compl. Ready to Prod. 3-669 Name of Producing Formation Abo	Re-entry Total Depth 7400 Top Oil/Gas Pay 6988	Deepen P	.B.T.D. 7400' Jubing Depth	v. Diff. Res'v.
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 Gr Perforations	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo	Re-entry Total Depth 7400 Top Oil/Gas Pay 6988	P T T	Table 1 Table	
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, ANI	Re-entry Total Depth 7400 Top Oil/Gas Pay 6988	P T T	7400 ' Tubing Depth 7010 ' Depth Casing Shoe	
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO	P P P P P P P P P P P P P P P P P P P	Table 1 Table	
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, ANI CASING & TUBING SIZE 5-1/211	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9	P P P P P P P P P P P P P P P P P P P	Table 1 Table	
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-3/8"	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010	P P T P P P P P P P P P P P P P P P P P	Table 1 Table	
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-3/8"	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9	P P T P P P P P P P P P P P P P P P P P	Table 1 Table	
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8''	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8"	New Well Workover Re-entry	P P P P P P P P P P P P P P P P P P P	Tubing Depth 7010 Pepth Casing Shoe 7010 SACKS CEM	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8''	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8"	New Well Workover Re-entry	P P P P P P P P P P P P P P P P P P P	Tubing Depth 7010 Pepth Casing Shoe 7010 SACKS CEM	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8''	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2"	New Well Workover Re-entry	Peepen P T RD ET	Tubing Depth 7010 Pepth Casing Shoe 7010 SACKS CEM	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this defined.	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 hou	P P RD ET I Iums of load oil and	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2"	New Well Workover Re-entry	P P RD ET I Iums of load oil and	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOLL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 hour Producing Method (Flo	POPPEN P T RD ET I Iums of load oil and 's) nw, pump, gas lift.	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this do	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Interrecovery of total volepth or be for full 24 how Producing Method (Fig.	POSET I lums of load oil and so way, pump, gas lift, way, pump, gas lif	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOLL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 hour Producing Method (Flo	POSET I lums of load oil and so way, pump, gas lift, way, pump, gas lif	B.T.D. 7400 Tubing Depth 7010 Tepth Casing Shoe 7010 SACKS CEM	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450' Gr Perforations 7044' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Test	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this do	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Inter recovery of total volepth or be for full 24 hour producing Method (Flater) Pmpg. Casing Pressure	Poepen P P T RD EET I I Iums of load oil and s) mw, pump, gas lift,	THUS TO SEE CONTROL OF SEC.)	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-14-69 Length of Teet 24 hours	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this defended by the control of the control o	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Interrecovery of total volepth or be for full 24 how Producing Method (Fig.	Poepen P P T RD EET I I Iums of load oil and s) mw, pump, gas lift,	B.T.D. 7400 Tubing Depth 7010 Tepth Casing Shoe 7010 SACKS CEM	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this defended to the control of the contr	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Pmpg. Casing Preseure Water-Bble.	Poepen P P T RD EET I I Iums of load oil and s) mw, pump, gas lift,	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-14-69 Length of Teet 24 hours	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this defended by the control of the control o	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Inter recovery of total volepth or be for full 24 hour producing Method (Flater) Pmpg. Casing Pressure	Poepen P P T RD EET I I Iums of load oil and s) mw, pump, gas lift,	THUS TO SEE CONTROL OF SEC.)	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this defended to the control of the contr	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Pmpg. Casing Preseure Water-Bble.	Poepen P P T RD EET I I Iums of load oil and s) mw, pump, gas lift,	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this defended to the control of the contr	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Pmpg. Casing Preseure Water-Bble.	Peepen P P RD SET I I I Iums of load oil and rs) rw, pump, gas lift.	B.T.D. 7400 ' Tubing Depth 7010 ' Depth Casing Shoe 7010 ' SACKS CEM I must be equal to or elect.) Choke Size Gas-MCF	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Teet 24 hours Actual Prod. During Test 56	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2'' 2-3/8'' 8-5/8'' 5-1/2'' OR ALLOWABLE (Test must be a able for this defended by the sure of the sure	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Pmpg. Casing Preseure Water-Bble.	Peepen P P RD SET I I I I I I I I I I I I I I I I I I I	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this defended to the control of the contr	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 how Producing Method (Fide Pump G. Casing Pressure Water-Bbls.	Peepen P P RD SET I I I I I I I I I I I I I I I I I I I	B.T.D. 7400 ' Tubing Depth 7010 ' Depth Casing Shoe 7010 ' SACKS CEM I must be equal to or elect.) Choke Size Gas-MCF	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Teet 24 hours Actual Prod. During Test 56	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo 281 TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this december of Test 5-17-69 Tubing Pressure Oil-Bbls. 11	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Interrecovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Casing Pressure Water-Bbls. Bbls. Condensate/MM	RD SET I I Imme of load oil and re) row, pump, gas lift,	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8 '' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo 281 TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this december of Test 5-17-69 Tubing Pressure Oil-Bbls. 11	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ifter recovery of total volepth or be for full 24 how Producing Method (Fide Pump G. Casing Pressure Water-Bbls.	RD SET I I Imme of load oil and re) row, pump, gas lift,	B.T.D. 7400 ' Tubing Depth 7010 ' Depth Casing Shoe 7010 ' SACKS CEM I must be equal to or elect.) Choke Size Gas-MCF	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Teet 24 hours Actual Prod. During Test 56	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2'' 2-3/8'' 8-5/8'' 5-1/2'' OR ALLOWABLE (Test must be a able for this defended by the sure of the sure	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Interrecovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Casing Pressure Water-Bbls. Bbls. Condensate/MM	RD SET I I Imme of load oil and re) row, pump, gas lift,	Table 1 Table	ENT
IV.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8 '' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo 281 TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this december of Test 5-17-69 Tubing Pressure Oil-Bbls. 11	Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ster recovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shr	Peopen P P T RD SET I Iums of load oil and re) rw, pump, gas lift,	The state of the s	ENT
v.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2'' 2-3/8'' 8-5/8'' 5-1/2'' PRALLOWABLE (Test must be a able for this defented by the same of the same	Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ster recovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shr	Peopen P P T RD SET I Iums of load oil and re) rw, pump, gas lift,	Table 1 Table	ENT
v.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8 '' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2'' 2-3/8'' 8-5/8'' 5-1/2'' PRALLOWABLE (Test must be a able for this defented by the same of the same	Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Ster recovery of total volepth or be for full 24 hour Producing Method (Fig. 1) Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shr	Peopen P P T RD SET I Iums of load oil and re) rw, pump, gas lift,	The state of the s	ENT
v.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 Gr Perforations 7044 - 73 HOLE SIZE 7-7/8 TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo 281 TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be a able for this do abl	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 466 to 7380 Sign recovery of total voicepth or be for full 24 hour Producing Method (Figure 1) Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shu	Peopen P P T RD SET I Iums of load oil and re) rw, pump, gas lift,	The state of the s	ENT
v.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de able for	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 D CEMENTING RECO DEPTH 5 4666 7010 3050 466 to 7380 Signature of total volepth or be for full 24 hour Producing Method (Figure 1) Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Share) APPROVED	Peopen P P T RD SET I Iums of load oil and re) rw, pump, gas lift,	The state of the s	ENT
v.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo 281 TUBING, CASING, ANI CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this did Date of Test 5-17-69 Tubing Pressure Oil-Bbls. 11 Length of Test Tubing Pressure (Shut-in)	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 4661 to 7380 Ster recovery of total volepth or be for full 24 hour Producing Method (Fidentific Pump Grand Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sharm) Casing Pressure (Sharm) Casing Pressure (Sharm) Casing Pressure (Sharm)	Peopen P P T RD SET I Iums of load oil and re) rw, pump, gas lift,	The state of the s	ENT
v.	Designate Type of Completion Date Spudded 12-27-68 Elevations (DF, RKB, RT, GR, etc.) 3450 ' Gr Perforations 7044 ' - 73 HOLE SIZE 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 2-14-69 Length of Test 24 hours Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 3-6-69 Name of Producing Formation Abo CASING & TUBING SIZE 5-1/2" 2-3/8" 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de able for	New Well Workover Re-entry Total Depth 7400 Top Oil/Gas Pay 6988 CEMENTING RECO DEPTH 9 4666 7010 3050 4661 to 7380 Ster recovery of total volepth or be for full 24 hour Producing Method (Fidentific Pump Grand Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sharm) Casing Pressure (Sharm) Casing Pressure (Sharm) Casing Pressure (Sharm)	Peopen P P T RD SET I Iums of load oil and re) rw, pump, gas lift,	The state of the s	ENT

To I Smith
(Signature)
Production Clerk

(Title)

June 24, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.