

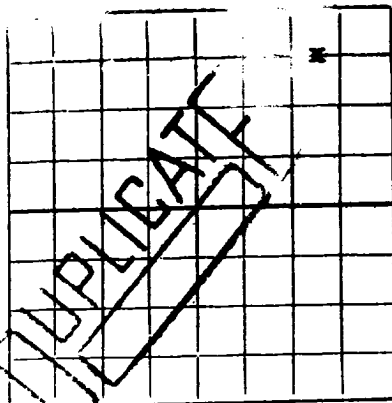
# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1959 SEP 15 AM 10:30  
DISTRICT OFFICE OCC

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Western Oil Fields, Inc.  
(Company or Operator)

Bumin Estate  
(Lease)

Well No. 1 X, in N.E. 1/4 of N.E. 1/4, of Sec. 13, T. 21, R. 37, NMPM.

Undesignated

Pool,

Lea

County.

Well is 890 feet from East line and 660 feet from North line

of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 12, 1959. Drilling was Completed June 24, 1959.

Name of Drilling Contractor Donnell Drilling Company

Address Denver, Colorado

Elevation above sea level at Top of Tubing Head 3450. The information given is to be kept confidential until 19.

### OIL SANDS OR ZONES

No. 1, from 7242 to 7333 No. 4, from to

No. 2, from 7347 to 7364 No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	129				
8 5/8	24 & 32	Used	3060	Texas Pat.			
7 7/8	17 & 15 1/2	New & Used	7390	Halliburton			

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	142	150	Halliburton		
11	8 5/8	3070	400	"		
7 7/8	5 1/2	7400	350	"		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized each perforated zone with 500 gal. 20% acid. Vibro - Frac 3 zones at

7314, 7306, and 7260. Acidized with 3900 gal. 15% acid.

Result of Production Stimulation

Depth Cleaned Out

Rotary tools were used from 142 feet to T. D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from 0 feet to 142 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**July 20**....., 19**59**.....

OIL WELL: The production during the first 24 hours was.....**90**.....barrels of liquid of which.....**100**.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta..... 5435	T. ....	T. Morrison.....
T. Drinkard..... 6698	T. ....	T. Penn.....
T. Tubbs..... 6412	T. ....	T. ....
T. Abo..... 6980	T. ....	T. ....
T. <del>Miss</del> <b>Mimbres</b> ..... 5895	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 15, 1959

Company or Operator.....**Western Oil Fields, Inc.**

Address..... P. O. Box 1147, Hobbs, New Mexico

ORIGINAL  
Name.....SIGNED BY: R. H. SWARTHOUT.

Position or Title Petroleum Engineer