

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 119 feet to 6300 feet, and from 0 feet to 119 feet.
Cable tools were used from 0 feet to 119 feet, and from 0 feet to 119 feet.

PRODUCTION

Put to Producing September 24, 1955
OIL WELL: The production during the first 24 hours was 156 barrels of liquid of which 100% was oil; no% was emulsion; no% water; and no% was sediment. A.P.I. 44.0° Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1475	T. Devonian.	T. Ojo Alamo.	
T. Salt. 1530	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 2600	T. Montoya.	T. Farmington.	
T. Yates. 2730	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. 3000	T. McKee.	T. Menefee.	
T. Queen. 3640	T. Ellenburger.	T. Point Lookout.	
T. Grayburg. 3943	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4207	T. Granite.	T. Dakota.	
T. Glorieta. 5355	T.	T. Morrison.	
T. Blinney. 5820	T.	T. Penn.	
T. Drinkard.	T.	T.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

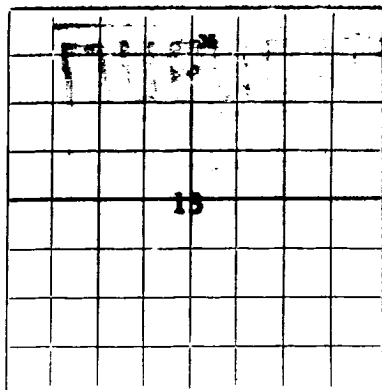
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See attached Elec. Log				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Western Oil Fields, Inc. Address P. O. Box 1139
Name Position or Title Production Manager
9/29/55 (Date)

N.37E

(Revised 7/1/88)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 000

SEP 23 PM 2:55
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Oil Fields, Inc.

(Company or Operator)

Gulf-Bunin

(Lease)

Well No. 3, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 13, T. 21S, R. 37E, NMPM.

Terry Blinebry

Pool,

Lea

County.

Well is 660 feet from North line and 2310 feet from East lineof Section 13. If State Land the Oil and Gas Lease No. is _____Drilling Commenced July 31, 1955 Drilling was Completed September 7, 1955Name of Drilling Contractor Donnell Drilling Co.Address 607 Texas Bank Bldg.Dallas 2, TexasElevation above sea level at Top of Tubing Head 3435. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 5780 to 6000 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	40	New	126	None			Surface
9 5/8	36	New	3073	Baker			Salt
7	26	New	6310	Baker			Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	12 3/4	126	125	Plug		
12 1/4	9 5/8	3054	2000	Plug		
8 3/4	7"	6295	700	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. Terry Blinebry with 2 jets and 2 bullets/ft. as follows: 5780-96; 5800-22;

5856-72; 5880-5900; 5916-22; 5934-44 and 5960-70. Washed perf. with 1000 gal.

mud acid and acid petro-fraced with 10,000 gal and 10,000# sand. Max. press. 4400#

Result of Production Stimulation No test before frac. Flowed 6 1/2 bbl after frac on 20/64" ch.75# T. H. P.

Depth Cleaned Out _____