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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- | |
| 7. Unit Agreement Name ----- | |
| 8. Farm or Lease Name Gulf Bunin | |
| 9. Well No. 4 | |
| 10. Field and Pool, or Wildcat Terry Blinebry | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Summit Energy, Inc.

Address of Operator
112 N. First, Artesia, New Mex. 88210

Location of Well
UNIT LETTER D, 860 FEET FROM THE West LINE AND 660 FEET FROM
THE North LINE, SECTION 13 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3444 DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Sand Frac Existing Perfs</u> <input checked="" type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well service unit. Pulled tubing and packer. Treated perfs. (5716-40, 5780-86, 5796-5830) with 55,000 gals. gelled brine water and 80,000# sand. Treating pressure 2600 psi, rate 38.5 BPM. Ran tubing swabbed well for 72 hours. Well would not flow. Started well pumping July 14, 1971. Well now pumping 42 BOPD.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Division Engineer DATE July 26, 1971

APPROVED BY [Signature] TITLE [Signature] DATE Jul 28 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 27 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS