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AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Oil Fields Inc.  
(Company or Operator)

Oil Sands

Well No. 4, in NE 1/4 of Sec. 13, T. 21S, R. 37E, NMPM.

Terry Mine

Pool,

Lee

County.

Well is 860 feet from west line and 660 feet from North line of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced Feb 17, 1936 Drilling was Completed March 14, 1936

Name of Drilling Contractor Donnell Drilling Co

Address 607 Texas Bank Bldg., Dallas Texas

Elevation above sea level at Top of Tubing Head 3433 The information given is to be kept confidential until

## OIL SANDS OR ZONES

No. 1, from 7716 to 5993 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from feet.

No. 2, from feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	used	127'	HOBBS			
8 5/8"	32	new	3024'	Halliburton			surface
5 1/2"	15.5	new	6904'	"			salt production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	127	190	plug		
11 3/4"	8 5/8"	3024	2900	plug		
7 7/8"	5 1/2"	6499	800	plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Test. Tubing zone from 6894-6134 w/ 2 jets/ft. Acidized w/ 2000 gal. scrubbed dry no stim  
Set Halliburton bridging plug at 6090'. Perforated Terry Mine as follows:  
5716-5740, 5780-5786, 5796-5830, selectively treated w/ airwell pacers, 1000 gal. 5740,  
500 gal. mud acid, 4000 gal. acid free 15 /gal. From 5780-5830, 500 gal. mud acid, 6000 gal. acid free 15 /gal.  
Result of Production Stimulation  
No test before treating. Flowed 143 bbls in 15 hrs. thru 10 1/4" choke.  
Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

## PRODUCTION

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## Northwestern New Mexico

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