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DISTRICT I
O. Box 1980, Hobbs, NM 88240

)ISTRICT II '.O. Drawer DD, Anesia, NM 88210

State of New Mexico Minerals and Natural Resources Departmen Ene:

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

	TOTRA	NSPORT OIL	AND NATUR	AL GAS	T-10-10-10-10-10-10-10-10-10-10-10-10-10-	C1		
erator			Well Al			'l No.		
J. R. CONE					<u> </u>			
ddress P.O. BOX 10217, LUB	ROCK TX 79.	108						
Reason(s) for Filing (Check proper box)	BOOK, 17 73	100	Other (Plea	se explain)				
New Well	Change in	Transporter of:						
lecompletion	Oil 📙	Dry Gas						
Change in Operator	Casinghead Gas	Condensate	<u></u>			J		
change of operator give name and address of previous operator							·	
I. DESCRIPTION OF WELL	AND LEASE							
case Name		Pool Name, Includir			Kind of L	ease FEE eral or Fee	Le	ase No.
EUBANKS	2	Jull	oil & Ga	سد	State, Fed	erai or ree	<u> </u>	
ocation	1980	C.	+h	660			Jos#	
Unit Letter	_:	Feet From The	Line and	000	Feet I	rom The	1462 C	Line
Section 14 Township	215	Range 37E	, NMPM,	Lea				County
Section 10wnam	,	Rauge	, , , , , , , , , , , , , , , , , , , ,			·····	· · · · · ·	
II. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	or Conde		Address (Give addr					ਪ)
Texas New Mexico Pi	· ·		P.O. Box					
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX] Texaco USA Producting			Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1650, Tulsa. OK 74102					u)
If well produces oil or liquids,	Lnd Unh S∞.	Twp. Rge.	Is gas actually conn		When 7	16 7411	<i></i>	
ive location of tanks.	L&M 14	21S 37E	Yes		i Jar	ша <mark>ту 1</mark> 9	53	
f this production is commingled with that	from any other lease or	pool, give commingl	ng order number:	#R-54	481 & C			
V. COMPLETION DATA			,			<u>, , , , , , , , , , , , , , , , , , , </u>		him n
Designate Type of Completion	- (X) I	I Gas Well	New Well Wo	kover L	Deepen I	lug Back Sa	ime Kës v	Diff Res'v
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth			.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					1	epth Casing S	shoe	
	TIDING	CACING AND	CEMENITING I	ECOPD				
1101 F 0175			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & I	OBING SIZE 2	021	111 021				
]					
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE		امسماله ممد	Ne for this d	enth or he for	full 24 hou	rs 1
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test	e of load oil and must	Producing Method	(Flow, pump,	gas lýl, elc.)	J. 27 11012	
Date First New Oil Run 10 Tank	Date of Test			, , , , , , , , , , , , , , , , , ,	0 ,	,		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
						C. MCE		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		1	Jas- MCF		
,								
GAS WELL				nuce.		Convinue of Co	ndensate	
Actual Prod. Test - MCF/D	121 Prod. Test - MCF/D Length of Test		Bbis. Condensate MMCF			Gravity of Condensate		
The National Association of the Control of the Cont	Tubing Pressure (Sh	et-in)	Casing Pressure (S	hut-in)		Choke Size		
Testing Method (pitot, back pr.)	raomg ricesore (off	— ш ,		•				
VI. OPERATOR CERTIFIC	L CATE OF COM	PLIANCE	<u> </u>				. , , , ,	> b 1
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu			OIL	. CONS	SERVA	TION [DIVISIO	NC
Division have been complied with and	I that the information g	iven above				FFR	27 19	90
is true and complete to the best of my	knowledge and belief.		Date Ar	proved				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	//_ /	,				- 6W (FMP)	/ 555 とすのり	1
James /	one pr		Ву	ORIGINA	al signe	BY JERRY	OR	
Signaturfo JAMES R. CONE, JR.	/	AGENT	-,	3	DISTRICT	SUPERVIS	-	.F
Printed Name		Title	Title_	age comment			·	
2-13-90	<u>Q</u> 3)	6)763-8211 elephone No.						
Date		ereproductivo.					en grande vice	
Barrens Aland Select Commission of the Commissio								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- (4) Separate Form C-104 must be filed for each pool in multiply completed wells.