

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NO
7. Unit Agreement Name NO
8. Farm or Lease Name EUBANKS
9. Well No. 2
10. Field and Pool, or Wildcat DRINKARD
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator J. R. CONE
3. Address of Operator P.O. BOX 10217, LUBBOCK, TEXAS 79408
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3422 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well produced from the Drinkard Oil Pool through Drinkard Perfs 6535-45 and open hole 6567-6622 from 5-49 to 3-64 when the zone was abandoned. Production was 3 BOPD, GOR 7600/1. Well was then produced from Blinebry and Tubb zones (commingled down hole by order No. 5481) In July 1984 the well was cleaned out to TD and packer installed between Tubb and Drinkard perfs, where the Drinkard stabilized at 6 BOPD, GOR 6500/1. On August 16, 1984 under order No. DHC-473 the packer was removed, 1000 gal Acid was spotted across each Blinebry, Tubb and Drinkard total 3000 gal. and well was returned to production. Test to follow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Cone Jr. TITLE AGENT DATE 8/17/84
APPROVED BY DEBRA A. ADAMS, JERRY SEXTON TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: