## STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT

SAGE AND MILEUNES DE ALTITUE		
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		<u> </u>
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Eddle W. Soay

## OIL CONSERVATION DIVISION

Form C-103

AUG - 8 1984

BANTA FE			Revised 19-1-7
# 1) #	SANTA FE, NEW	MEXICO 87501	
		•	5a. Indicate Type of Lease
U.S.O.S.			State Fee XX
LAND OFFICE		•	5. State Oil & Gas Lease No.
OPERATOR .			_
			NO
		WELL P	<u>XIIIIIIIIIIII</u>
SUNDR	Y NOTICES AND REPORTS ON	WELLS	
ING HOT USE THIS FORM FOR PRO	TON FOR PERMIT - " (FORM C-101) FOR SUC	PROPCIALS.)	7, Unit Agreement Name
			7, Unit Agreement Name
81L 💭 6A8 🗍			NO
weck Well well	STHEM-	<del></del>	8. Form or Lease Name
une of Operator			TIND ANUCC
J. R. CONE			EUBANKS
dress of Operator			9. Well No.
	1 11 - 1 Tavan 70400		1 2
P.O. Box 1021/,	Lubbock, Texas 79408		10. Field and Pool, or Wildcat
cation of Well			
	.980 FEET FROM THE South	660 FEET FRO	Drinkard
UNIT LETTER L	FEET FROM THE SOUCH	LINE AND	
		A==	
West	on 14 Township 21S	NMPN	
THE LINE, SECTI	ONTOWNSHIP		
		DE DE CD and	12. County
	15. Elevation (Show whether	DF, KI, GK, etc.)	
	3422 DF		Lea
			W Doop
Check	Appropriate Box To Indicate I	Nature of Notice, Report of O	ther Data
	NTENTION TO:	SUBSEQUEN	NT REPORT OF:
NOTICE OF I	NIENTION TO:	1	
		. 🖼	Γ
· · · · · · · · · · · · · · · · · · ·	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
FORM REMEDIAL WORK	_	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PORARILY ASANDON	· —	1 —	
L OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB	۲
		OTHER	L
	. —		
OTHER			
		and aire pertinent dates includi	ne estimated date of starting any propos
Completed (	Operations (Clearly state all pertinent de	tutis, and give pertinent actor, and	•
Describe blobosed of combining			
work) SEE RULE 1103.		D Davida CEDE AE	and open hole 6567-6622
work) SEE RULE 1103.	n duting Deal Absorbed		
This Well produced f	rom Drinkard Pool through	n Drinkard Perts 6535-45	and open hore osor occa
This Well produced f	rom Drinkard Pool through d prod. 3 BOPD	· ·	
This Well produced f	y waay 3 bubu	· ·	
This Well produced f from 5/49 to 3/64 Engor 7600/1, current	rom Drinkard Pool through d prod. 3 BOPD production from Blinebry	· ·	
This Well produced f from 5/49 to 3/64 Engor 7600/1, current DHC-473	d prod. 3 BOPD production from Blinebry	· ·	
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BANTA FE			l
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LAND DEFICE	ł		l

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78
FILE U.S.G.S. LAND OFFICE OPERATOR	SARTA FE, NEW MEXICO 07301	State Oil & Gas Lease No.
SUNDRY	NOTICES AND REPORTS ON WELLS	
(BE NOT USE THIS FOR FOR PRESC USE "APPLICATION	SMS TO DELLE OR TO DECPEN OR PLUG BACK TO A DIFFERENT HESERVOIR.	7, Unit Agreement Name
MEET X REFF	OTHER-	8. Form of Lease Hame
J. R. CONE		EUBANKS 9. Well No.
P.O. Box 10217, Li	ubbock, Texas 79408	2
ecation of Well L 198	80 FEET FROM THE South LINE AND 660 FE	Drinkard
THE West LINE, SECTION	14 TOWNSHIP 21S RANGE 37E	_ имрм.
	15. Elevation (Show whether DF, RT, GR, etc.) 3422 DF	Lea Lea
Check A	ppropriate Box To Indicate Nature of Notice, Report TENTION TO: SUBSE	or Other Data QUENT REPORT OF:
EMPORM SEMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE ORILLING OPHS. CASING TEST AND CEMENT JQB OTHER	ALTERING CASING  PLUS AND ABANDONMENT
OTHER		the state of
work) SEE RULE 1503.	erations (Clearly state all pertinent details, and give pertinent dates,	
from 5/49 to 3/64 End GOR 7600/1, current pr DHC-473 1. Killed well and process and process are modeled as Remove Baker Modeled as Clean hale to 662	roduction from Blinebry & lubb(commingle do pulled 2 1/16 tubbing. e "D" retainer @ 6006 e "D" retainer @ 6420 2 and packer to 6536 Bottom tubbing and top	own hole by order No 5481 &
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18. I hereby	certify that the information above is true and com	blete to the pest of my showledge and perse	•
	Lemen Rome L	Agent	7/17/84
/	COLUMN RATER BY JERRY SEXTON		AUG - 2 1984