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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

110585
JUN 4 1969
O. C. 61

5a. Indicate Type of Lease
State ☒ AM '69 Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. R. CONE	8. Farm or Lease Name Eubanks
3. Address of Operator Box 871, Lubbock, Texas 79408	9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blaineby Oil & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3422 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation to repair down-hole communication, May 26 - June 3, 1969.
Eubanks No. 2 is a conventional Blaineby Oil over Tubb Gas completion utilizing two strings of 2-1/16" tubing in 5-1/2" casing. A Baker model D retainer production packer set at 6003' separates the two producing zones. See schematic diagram attached to C-103 under date of March 16, 1964 for down-hole mechanical data.

1. Killed well with lease oil and pulled all tubing. Found hole in Tubb (long) tubing string at 5230' from surface (metallurgical failure of weld of Y-CO-55 continuous weld tubing).
2. Perf'd with six 0.30" Hyperjet holes in Blaineby Gas section at: 5585, 5587, 5589, 5614, 5616 & 5618'. Tstd 2-1/16" tbg into hole to 3000 psig. Set Baker RBP pkr at 5635' and full bore pkr at 5535'. Treated new perfs with 1000 gal 15% LST NE Fe acid. Total load 60 BF. KO with swab. Flwd well 15 hrs; recovered 77 BF; end and max gas rate 307 MCF/D.
3. Ran same mechanical arrangement of tubing strings as pulled. Landed Tubb tubing string at 6195' under 14 pts tension, Blaineby string hung free at 5888'. Ran 2580' new J-55 SS 2-1/16" tubing in Tubb string above model D pkr.
4. Opened sleeve in Tubb string at 6001' and pulled standing valve. KO well with swab. Flowed until clean. Then spotted 7 bbl brine treated with 5 gal corrosion/biocide and scaling inhibitors through sleeve for annular sump area protection. Closed Tubb string sleeve at 6001' and commenced production tests. Prep to run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE June 3, 1969
APPROVED BY [Signature] TITLE [Signature] DATE June 3, 1969
CONDITIONS OF APPROVAL, IF ANY: